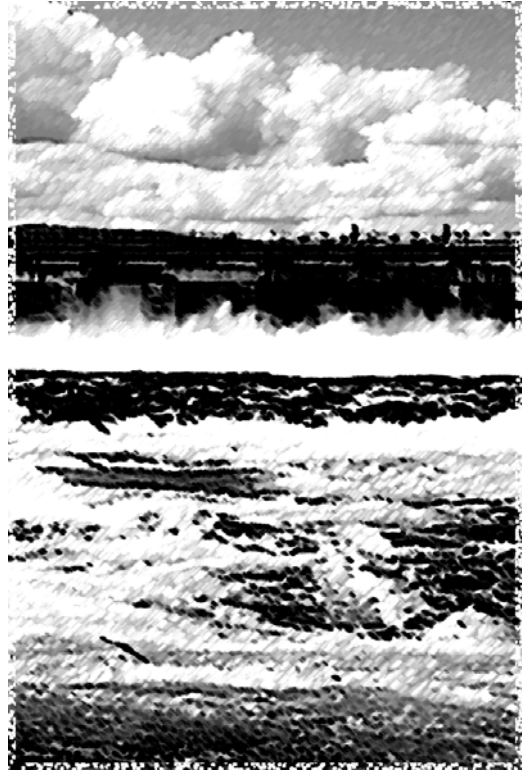


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· RESIDENTIAL SERVICE

**RATE
SCHEDULE
1**

RESIDENTIAL SERVICE

Schedule 1

AVAILABILITY:

This schedule is available throughout Chelan County served by the District with the exception of the Stehekin area, and is applicable to service for private residence, apartment, summer home, farm and incidental farm power purposes.

CHARACTER OF SERVICE:

1. Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60 cycles, alternating current at available phase and voltage.
2. Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic and incidental farm power, service may be supplied on this Schedule, provided the energy used is in accordance with the regulations defined in Sections 43 and 44 of the District's [Utility Service Regulations](#). If not, energy shall be billed on General Service Schedule 2.
3. Single phase motor installations, no one motor of which shall exceed 7-1/2 hp may be connected and served through the residence meter under this schedule.
4. All water heating installations and equipment over 10 KW shall be subject to the approval of the District as to type and capacity of heating units, tanks, controls and insulation. The District may, at its option and its expense, install a time switch, carrier current control or other device to limit the hours of service to the water heater. The period or periods each day during which service may be so limited shall not exceed a total of six hours.
5. When more than one residence or apartment is served through one meter, or a Bed & Breakfast with four or more rental rooms, service shall be supplied on General Service Schedule 2.
6. When a metered domestic well serves more than one residence, service shall be supplied under General Service Schedule 2.
7. Temporary service for residential construction shall be supplied under this Schedule.
8. Service under this Schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

RATES:

Basic Charge:	\$ 7.20 per month per meter-single phase \$13.35 per month per meter-three phase
Energy Charge:	First 1000 KWH per month @ 2.29¢ per KWH 1001 to 2000 KWH per month @ 2.84¢ per KWH Over 2000 KWH per month @ 2.99¢ per KWH
Minimum Charge:	\$12.85 per month per meter

RATE DISCOUNT:

1. A rate discount not to exceed \$8.25 per month is available to qualifying low income seniors 62 years and older and low income disabled as provided for in State of Washington R.C.W. 74.38.070. The rate discount will not exceed the amount of the monthly bill up to \$8.25 per month and will be applied to one account only.
2. The monthly minimum charge does not apply to qualifying low-income seniors and low-income disabled. To qualify for the rate discount and waiver of the monthly minimum charge, applicants must provide satisfactory proof of the following:

FOR LOW INCOME SENIORS:

1. Age 62 years or older prior to or during the month in which the discount is to apply.
2. Total household income including his or her spouse or co-tenant does not exceed the amount specified in R.C.W. 84.36.381 (5)(b).
3. Ownership or occupancy as head of household residing therein at certain property being served electricity within the District's service area.

FOR LOW INCOME DISABLED:

1. Physical disability prior to application.
2. Special parking privileges as defined in State of Washington R.C.W 46.16.381(1)(a) through (f) or a blind person as defined in R.C.W 74.18.020.
3. Household income does not exceed 125% of Federal Poverty Income Guidelines.
4. Ownership or occupancy as head of household residing therein at certain property being served electricity within the District's service area.

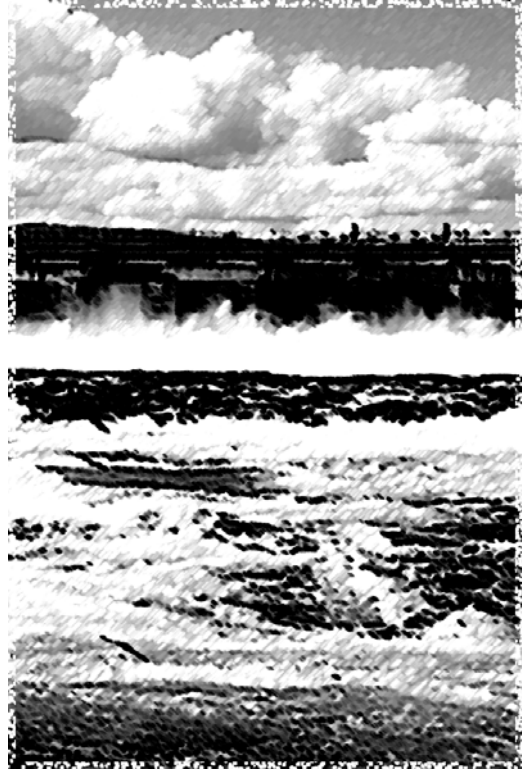
TAX ADJUSTMENT:

The amount of tax levied by any city or town in accordance with R.C.W 54.28.070, of the Laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this Schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



STEHEKIN

· RESIDENTIAL SERVICE

RATE SCHEDULE 101

STEHEKIN RESIDENTIAL SERVICE Schedule 101

STEHEKIN SERVICE AREA:

(Single Phase, 60 Cycles at a Nominal Potential of 120/240 Volts)

AVAILABILITY:

This schedule is available in the Stehekin area and is applicable to service for private residence, apartment, summer home, farm and incidental farm power purposes.

CHARACTER OF SERVICE:

1. Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic and incidental farm power, service may be supplied on this schedule, provided the energy used is in accordance with the regulations defined in Sections 43 and 44 of the District's [Utility Service Regulations](#). If not, energy shall be billed on Stehekin General Service Schedule 102.
2. Single Phase motor installations, no one motor of which shall exceed 5 HP, may be connected and served through the residence meter under this schedule.
3. All electric water heating installations and equipment shall be subject to the approval of the District as to type and capacity of heating units, tanks, controls and insulation. The District may, at its option and its expense, install a device to limit the hours of service to the water heater.
4. When more than one residence or apartment is served through one meter, service shall be supplied on Stehekin General Service Schedule 102.
5. Temporary service for residential construction shall be supplied under this schedule.
6. Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

RATES:

***Basic Charge:** \$11.35 per month per meter

Energy Charge:

0-400 KWH per month @	4.07¢ per KWH
401-750 KWH per month @	5.65¢ per KWH
751 KWH and over per month @	11.29¢ per KWH

**The basic charge is an annual minimum charge and will be billed in equal amounts either monthly or bimonthly.*

When a meter is requested to be cut-out the balance of the unpaid annual minimum basic charge will become due and will be billed on the closing bill.

RATE DISCOUNT:

1. A rate discount not to exceed \$8.25 per month is available to qualifying low income seniors 62 years and older and low income disabled as provided for in State of Washington R.C.W. 74.38.070. The rate discount will not exceed the amount of the monthly bill up to \$8.25 per month and will be applied to one account only.
2. The monthly minimum charge does not apply to qualifying low income seniors and low income disabled. To qualify for the rate discount and waiver of the monthly minimum charge applicants must provide satisfactory proof of the following:

FOR LOW INCOME SENIORS:

1. Age 62 years or older prior to or during the month in which the discount is to apply.
2. Total household income including his or her spouse or cotenant does not exceed the amount specified in R.C.W. 84.36.381 (5)(b).
3. Ownership or occupancy as head of household residing therein at certain property being served electricity within the District's service area.
4. Each applicant will be offered a District Home Energy Audit at no cost and will be encouraged to enroll in the District's Equal Payment Program.

FOR LOW INCOME DISABLED:

1. Physical disability prior to application.
2. Special parking privileges as defined in State of Washington R.C.W 46.16.381(1)(a) through (f) or a blind person as defined in R.C.W 74.18.020.
3. Household income does not exceed 125% of Federal Poverty Income Guidelines.
4. Ownership or occupancy as head of household residing therein at certain property being served electricity within the District's service area.

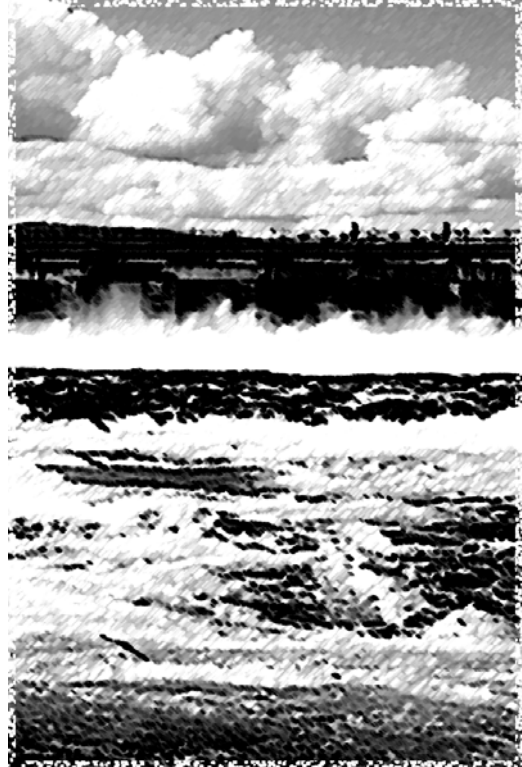
TAX ADJUSTMENT:

The amount of tax levied by any city or town in accordance with R.C.W. 54.28.070, of the Laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



· GENERAL SERVICE

RATE
SCHEDULE
2

GENERAL SERVICE (LIGHTING AND POWER) Schedule 2

AVAILABILITY:

1. This Schedule is available throughout the area of Chelan County served by the District with the exception of the Stehekin area, and is applicable to commercial, small industrial, farm power and multiple-residential light, heat and power customers.
2. This rate is divided into two parts. Part A-2 is secondary metered services and Part B-23 is primary metered customers who own their own transformers and distribution service facilities and have a peak demand less than 800 KW. Part B-23 applies to existing customers as of April 15, 1994. No new customers will be furnished service under Part B-23.

CHARACTER OF SERVICE:

1. Service to be furnished under this schedule may be either three phase, sixty hertz alternating current at primary voltage or secondary power single phase, three phase or four wire three phase, 60 cycle, alternating current at available phase and voltage.
2. Temporary service for commercial construction shall be supplied under Part A-2.

METERING:

Where any customer requires service through two or more meters whether service is of similar or dissimilar class, each meter shall be billed independently.

RATES: PART A-2

DEMAND 0-39 KW

Basic Charge: \$16.90 per meter per month-single phase
\$25.35 per meter per month-three phase

Energy Charge: All KWH's per month @ 2.48¢ per KWH

DEMAND 40 KW AND OVER

Basic Charge: \$10.20 per month per meter-single phase
\$15.25 per month per meter-three phase

Demand Charge: \$2.31 per KW for all demands*

Energy Charge: All KWH's per month @ 2.44¢ per KWH

Monthly Minimum Charge: \$26.95

***DEMAND CHARGE CALCULATION 40 KW AND OVER**

If a customer has reached or exceeded 40 KW of demand in the previous 11 monthly billing periods, all KW's shown for the present read will be billed at \$2.31 per KW. If the

customer has not reached or exceeded 40 KW in the previous 11 monthly billing periods or the present read, billing will be at the Demand 0-39 rate.

RATES: PART B-23

Basic Charge:	\$14.85 per month per meter
Demand Charge:	\$2.25 per KW for all demands
Energy Charge:	All KWH's per month @2.10¢ per KWH
Monthly Minimum Charge:	\$26.25

TAX ADJUSTMENT:

The amount of any tax levied by any city or town, in accordance with R.C.W 54.28.070, of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

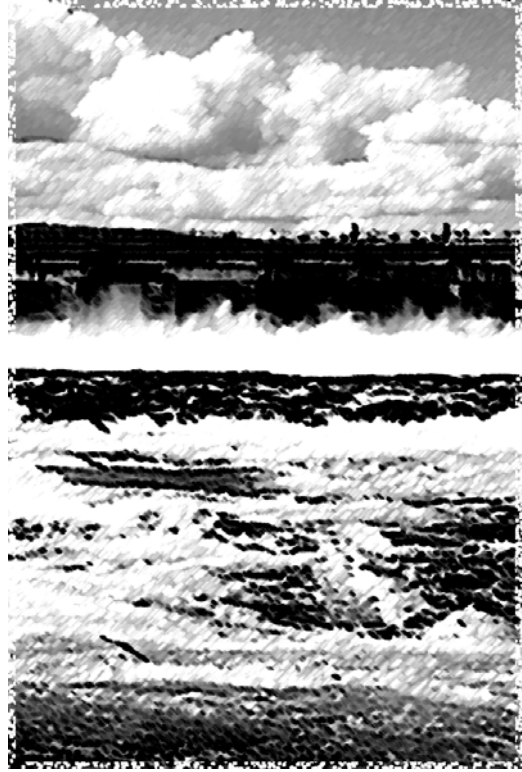
POWER FACTOR:

Service under this schedule is subject to Power Factor Schedule 24.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



STEHEKIN

· GENERAL SERVICE

RATE
SCHEDULE
102

STEHEKIN GENERAL SERVICE (LIGHTING AND POWER) Schedule 102

STEHEKIN SERVICE AREA:

AVAILABILITY:

This schedule is available in the Stehekin area, and is available to commercial, small industrial, farm power and applicable multiple-residential light, heat and power customers.

CHARACTER OF SERVICE:

1. Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60 cycle, alternating current at available phase and voltage.
2. Temporary service for commercial construction shall be supplied under this schedule.

METERING:

Where any customer requires service through two or more meters whether service is of similar or dissimilar class, each meter shall be billed independently.

RATES: PART A—SMALL GENERAL SERVICE

***Basic Charge:** \$11.35 per month per meter

****Monthly Demand Charge:** No Charge For All Demands of 5 KW and Under

Monthly Energy Charge:

0-400 KWH per month @	4.07¢ per KWH
401-750 KWH per month @	5.65¢ per KWH
751 KWH and over per month@	11.29¢ per KWH

RATES: PART B—GENERAL SERVICE

***Basic Charge:** \$22.65 per month per meter

****Monthly Demand Charge:** \$9.03 per KW For All KW's Demands Exceeds 5 KW

Monthly Energy Charge:

All KWH's @	9.71¢ per KWH
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** The basic charge is an annual minimum charge and will be billed in equal amounts either monthly or bimonthly.*

*** The maximum demand billed per month shall be the highest average kilowatt demand registered during the allowed five minute demand interval.*

When a meter is requested to be cut-out the balance of the unpaid annual minimum basic charge will become due and will be billed on the closing bill.

TAX ADJUSTMENT:

The amount of any tax levied by any city or town, in accordance with R.C.W. 54.28.070 of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

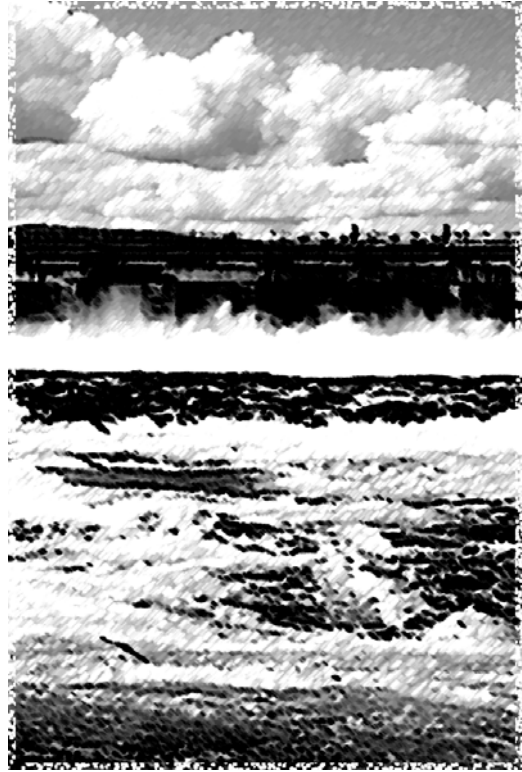
POWER FACTOR:

Service under this Schedule is subject to Power Factor Schedule 24.

SERVICE POLICY:

Service under this Schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



· PRIMARY POWER SERVICE

**RATE
SCHEDULE
3, 30 AND 33**

PRIMARY POWER SERVICE

Schedules 3, 30 and 33

AVAILABILITY:

These schedules apply to customers with average electrical loads from 0.4 annual average megawatts (aMWs) up to and including 5 annual aMWs, and are available throughout the District's service area with the exception of the Stehekin area. Service under Schedule 3, 30, and 33 may require a power sales contract between the customer and the District prior to connection of service.

The Standard Service Rate, Schedule 3, is the basic rate which applies to all qualifying customers. The Time of Use Rate, Schedule 30, requires an agreement between the customer and the District. The Transitional Service Rate, Schedule 33, applies to those customers identified under provision 1.2 described below.

Customers with measured loads greater than 5 annual aMWs will be required to be served under Rate Schedule 4 for a minimum of one (1) year. After the one-year period, customers can request a review of their previous 12-month energy use to determine whether service can be provided under Rate Schedule 3/30. The review request must be made to the Customer Accounting Supervisor.

DETERMINATION OF LOAD - NEW SERVICES

New service customers must provide an engineering estimate of average loads, which supports the customer's annual load from 0.4 aMWs up to and including 5 aMWs. The customer's first 12-month period will be used to determine the customer's average megawatt load. Once a customer's load is determined to be greater than 0.4 annual aMWs but not exceeding 5 annual aMWs, the customer will no longer be subject to the options listed below. No future reviews of load for the purpose of determining whether a customer meets the minimum load requirement will be required once the customer has met the 0.4 annual aMWs load requirement.

LOADS DETERMINED TO BE BELOW 0.4 ANNUAL AMWS

Customers with measured loads below 0.4 annual aMWs, as determined by the first 12-month review, must select one of the two rate options as detailed below.

Option 1: Switch to Rate Schedule 33

Rate Schedule 33 is only open to customers who have been previously served by Rate Schedules 3 or 30. Under Rate Schedule 33, customers continue to own and be responsible for the operation and maintenance of their electrical service facilities. Customers must remain on Rate Schedule 33 for a minimum of one year and will only be allowed to switch back to Rate Schedule 3 or 30 after a full 12-month period of operating with a load of 0.4 annual aMWs or greater.

The customer is responsible for requesting a District review of loads and will only be allowed to switch to Schedule 3 or 30 after submitting a written request for the review to the District's Customer Accounting Supervisor. Qualifying customers will be switched to Schedule 3 or 30 on the next billing period date following completion of the load review.

Option 2: Switch to Rate Schedule 2

Under this option, the District will purchase the customer's electrical service facilities for the present fair value of the facilities and switch the customer to Schedule 2. The District will only purchase facilities that comply with existing District standards. If the electrical service facilities do not meet District standards, the customer will be responsible for all costs necessary to ensure all facilities and equipment comply with District standards and provide satisfactory proof of such compliance.

CHARACTER OF SERVICE:

Three phase, sixty-hertz alternating current at the primary voltage available.

SCHEDULE 3 IS NOTED AS THE STANDARD SERVICE RATE

SCHEDULE 30 IS NOTED AS THE TIME OF USE RATE

SCHEDULE 33 IS NOTED AS THE TRANSITIONAL RATE

EXCESS ENERGY SURCHARGES:

Excess energy surcharges apply to energy use within billing periods in which energy use results in exceeding 5 aMWs. Energy use in excess of 5 aMWs will be billed at the excess energy rate. The average megawatts usage is measured as follows:

$$\frac{\text{Total energy usage in the billing period (mWHs)}}{\text{Total hours in the billing period}}$$

Schedule 3

For Schedule 3 customers, the surcharge is based on all energy use and the total hours within the billing period and is calculated as follows for all excess energy usage:

Greater of Base Energy charge and the Billing Period Average Flat Market Index

Schedule 30

For Schedule 30 customers, the surcharge is based on energy used and the total hours within the respective time-of-use periods for the billing period. The surcharge will only apply to energy use that results in exceeding 5 aMWs for the respective time-of-use periods.

For **on-peak** periods the excess energy charge is calculated as follows:

Greater of Base on-peak energy charge and the Billing Period Average On-peak Market Index

For **off-peak** periods the excess energy charge is calculated as follows:

Greater of the Base off-peak energy charge and the Billing Period Average Off-peak Market Index.

Electric Rate Schedules

RATES:

	Schedule 3 Standard	Schedule 30 Time of Use	Energy
Basic Charge: Per month per meter	\$62.10	\$84.75	
Energy Charge: All KWH per month	1.26¢		AFMI ¹
All KWH per month on peak (6 a.m. - 6 p.m.)		1.41¢	AOnPMI ²
All KWH per month off peak (all other hours)		0..90¢	AOffPMI ³
Demand Charge: All KW per month	\$3.23		
All KW per month on peak (6 a.m. - 10 a.m.)		\$3.23	
All KW per month off peak (all other hours)		\$1.69	

Monthly Minimum Demand Charge:

The formula for determining the billed monthly minimum demand charge is:

$$\frac{\text{Highest demand in preceding 11 months} + \text{current demand}^*}{2}$$

**Unless current demand is greater; then current demand will be billed.*

MINIMUM CHARGE:

The minimum charge shall be the maximum demand charge established during the preceding eleven (11) months.

SCHEDULE 33

Basic Charge:	\$14.85 per month per meter
Demand Charge:	\$2.25 per KW for all demands
Energy Charge:	All KWH per month @ 2.10¢ per KWH
Monthly Minimum Charge:	\$26.25

EXCESS ENERGY CHARGE DEFINITIONS

1. AFMI = Billing Period Average Flat Market Index (Sum of Daily Average Flat Market Indices for billing period)/(# of days in billing period)

Daily Average Flat Market Index = [(2 * (DowJones Mid-Columbia Electricity Index for Firm On-Peak) + (DowJones Mid-Columbia Electricity Index for Firm

Off-Peak)]/3 for Monday through Saturday or the DowJones Mid-Columbia Electricity Index for Firm 24 product for Sundays and NERC Holidays.

2. AOnPMI = Billing Period Average On-Peak Market Index (Sum of Daily Average On-Peak Market Indices for billing period)/(# of days in billing period)

Daily Average On-Peak Market Index = DowJones Mid-Columbia Electricity Index for Firm On Peak for all days including Sundays and NERC Holidays.

3. AOffPMI = Billing Period Average Off-Peak Market Index = (Sum of Daily Average Off-Peak Market Indices for billing period)/(# of days in billing period)

Daily Average Off-Peak Market Index = [(2 * (DowJones Mid-Columbia Electricity Index for Firm Off-Peak) + (DowJones Mid-Columbia Electricity Index for Firm On-Peak)]/3 (this weighting is meant to account for the time period 6p.m. - 10p.m. that is considered On-Peak in the wholesale market)

POWER FACTOR:

Service under this schedule is subject to Power Factor Schedule 24.

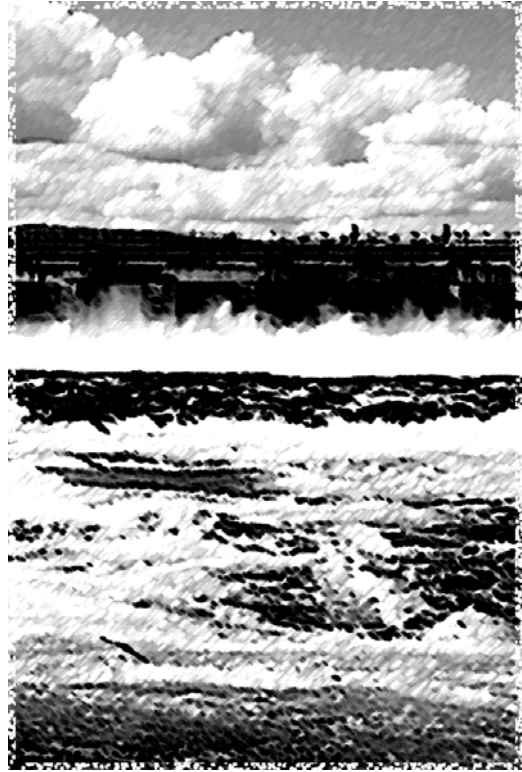
TAX ADJUSTMENT:

The amount of any tax levied by any city or town in accordance with R.C.W 54.28.070 of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



· LARGE LOADS

RATE
SCHEDULE
4

LARGE LOADS

Schedule 4

AVAILABILITY:

This schedule applies to customers with electrical demands above 5 annual average megawatts (aMWs) and is available throughout the District's service area with the exception of the Stehekin area. Service under this schedule will require a power sales contract between the customer and the District prior to connection of service that will identify special circumstances and conditions applicable to the customer's energy needs, if any, and applicable customer elections allowed under this schedule.

The customer is responsible for procuring, installing and maintaining all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery, with such service facilities and equipment being of a type and character acceptable to the District. The entire service installation, protection coordination and the balance of the load between phases shall be subject to approval by the District. In the event that service to the customer requires that transmission or delivery facilities be upgraded, the customer shall be responsible for paying those costs in accordance with this schedule. Installation of equipment or other costs required to minimize and correct total harmonic distortion introduced by the customer's equipment to levels acceptable by the District shall be the responsibility of the customer.

TERMS AND CONDITIONS:

MARKET BASED ENERGY PRICE

A. DAILY RATE

Daily energy purchases under this rate shall be based on the Dow Jones Mid-Columbia Firm On Peak, Firm Off Peak, and "Sunday NERC Holiday" Indices. Load shall be metered by hour, and hours falling within each index period shall be billed at that rate. Currently, the On Peak period includes the period from 6 a.m. through 10 p.m. Monday through Saturday. The Off Peak period includes the hours from 10 p.m. to midnight, and midnight to 6 a.m. Monday through Saturday. For Sundays and holidays officially designated by the North American Electric Reliability Council (NERC) or its successor organization, the "Sunday and NERC Holiday" flat rate will be used for billing purposes. In the event the hours in the various indices change, this rate will automatically change to reflect the index changes.

B. LONGER TERM PRICING

The District will allow the customer to buy energy for longer periods of time to lock in prices and reduce market and supply risk. If, in consultation with the District, the customer wishes to commit to purchasing blocks of energy for time periods of a month or months, year or longer, the District will pass these purchases through directly for the benefit of the customer along with associated charges. These purchases will be made through the District with the customer paying all costs associated with delivery to District delivery points. This will require a separate letter of confirmation and commitment on the part of the customer to pay all costs associated with acquiring the energy.

C. SUPPLY RISK

Under this rate, the customer assumes the power supply risk. In the event the customer has not locked in an energy supply far enough in advance, and a shortage occurs, the customer must stand ready to reduce load to levels the District can obtain from the market. In the event multiple customers are in the same situation, the reduction shall be allocated across all like customers in proportion to their load down to the amount of power the District can obtain.

SCHEDULING SERVICES:

Charges for energy scheduled by the District for the benefit of the customer shall be as follows:

- 0.1 mills per kilowatt hour for energy from one month or longer block purchases from less than two suppliers
- 0.2 mills per kilowatt hour if a one month or longer block is supplied from three or more suppliers

For energy scheduled by the District in blocks of less than one month, the following rates shall apply to transactions for each day, and summed over the billing month:

- 0.25 mills for energy scheduled when the daily Dow Jones High Load Hour (DJHLH) index is greater than \$0 but less than or equal to \$50 per MWH
- 0.50 mills for energy scheduled when the DJHLH index exceeds \$50 but is less than or equal to \$100
- 0.75 mills for energy scheduled when the DJHLH index exceeds \$100

LOAD-FOLLOWING SERVICE:

\$3.27 per kilowatt of monthly billing demand will be charged to the customer.

The kilowatt billing demand will be based on a weighted average of the hourly load-following provided in the billing period. The highest one-minute demand minus the lowest one-minute demand for each hour will establish the load-following kilowatt for that hour. The weighted average load-following demand for any billing period will be calculated using a weighting factor of 2 (two) on the HLH hours and load-following demands and a weighting factor of 1 (one) on LLH hours and load-following demands.

ENERGY IMBALANCE:

The customer shall supply the District's power scheduler with an estimate of the customer's next day's power needs, by hour, by 5 a.m. of the current pre-schedule day. If the next day or days is a weekend or holiday, schedules shall be provided for the period of the holiday or weekend and the first working day thereafter by 5 a.m. on the last working day prior. If the schedule remains the same each day, it need not be supplied again. The District will procure the necessary daily energy, over and above the amounts purchased on a long-term basis, to supply the customers needs.

Deviations from the scheduled amounts will be calculated on an hourly basis. On Peak Hours, Off Peak Hours, and Sundays and NERC Holidays (as defined in Market Based Energy Rate section) will be tracked separately. Hours of positive deviation are those hours in which the net of actual load and the scheduled load results in an energy requirement being placed on the District to serve the customer's load.

For deviations +/- 3% of the prescheduled load, there is no additional charge. Energy over- or under-delivered will be returned in a like period.

For deviations outside the +/- 3% of prescheduled load, using the above definitions for positive and negative deviations, the following charges apply:

- Positive:** 2 times the appropriate Peak, Off Peak, or Sunday Index
- Negative:** Credited at 0.9 time the appropriate Index, unless the District's Rocky Reach project is spilling due to high or unusable flow, in which case the credit is zero

The District's rates for use in the above calculation will be the Dow Jones Firm On Peak, Firm Off Peak, and "Sunday and NERC Holiday" Indices.

In the event of an inadvertent trip of the customer's load, any excess energy shall be handled as above through the hours for which real-time schedules are fixed and unchangeable. The District will allow an emergency change in the scheduled load for the expected term of the outage for all hours that the District is able to change real-time schedules within the then current scheduling guidelines..

RESERVES:

Reserves are in the form of both spinning (on line generators) and ready (available within 10 minutes) reserves required to be held by the District to maintain system integrity in the event of a loss of load, a generating resource, or line outage. Such reserves are required to be held by the Western System Coordinating Council (WSCC) guidelines. If the customer buys reserves, service shall not be interrupted unless the District is asked to reduce firm loads under a lawful directive. Reductions would be applied pro-rata to all affected customers if the District determines that such allocation is possible.

Reserves are currently required, given the District's resource portfolio and WSCC requirements in an amount equivalent to 7% of load. The charge for reserves shall be the difference, on a daily basis, between the Dow Jones High Load Hour Index (DJHLH) and the Dow Jones Light Load Hour Index (DJLHL), multiplied by the customer's load on that day, further multiplied by 0.07 (7%), then summed for all days in the month. Expressed algebraically:

\$ per megawatt hour = (DJHLH-DJLHL)*daily load in megawatt hours*0.07

\$ per kilowatt hour = \$ per megawatt hour/1000.

This charge may be waived if the customer agrees, by prior arrangement, to allow the District to interrupt the load for system integrity and stability purposes on 10 minutes notice. This charge may also be waived if the customer purchases reserves from a supplier other than the District, and the resource is dispatchable and available to the District's System Operators to meet required WSCC reserve requirements.

VOLTAGE CONTROL:

The charge for voltage control shall be 0.6 mills per KVARH metered.

A charge will be applied to all delivered positive reactive power. The metering used to measure KVARH shall be set to register only positive reactive power. No charge shall be applied for negative reactive power.

NETWORK CHARGE:

The charges shall be 0.81 mills per kilowatt hour of firm network access, and 0.30 mills per kilowatt hour of nonfirm network access.

The firm rate is for non-interruptible service except in the case of uncontrollable system supply or delivery problems. Non-firm network service may be curtailed by the District for load control and

stability, serving a higher service level network customer, or any other economic reason the District deems appropriate.

DELIVERY:

This charge will be determined for each separate customer receiving service under this schedule based on a “dedicated facilities” methodology. This charge recovers a portion of the District’s capital investment to deliver through the District’s substations, lines, meters, and poles, and other equipment to the customer’s facilities as well as meter reading and other associated costs.

LOSSES:

An engineering calculation of losses from the system perimeter to the point of delivery will be calculated for each separate customer receiving service under this schedule. The appropriate loss factor will then be applied to the customers billing.

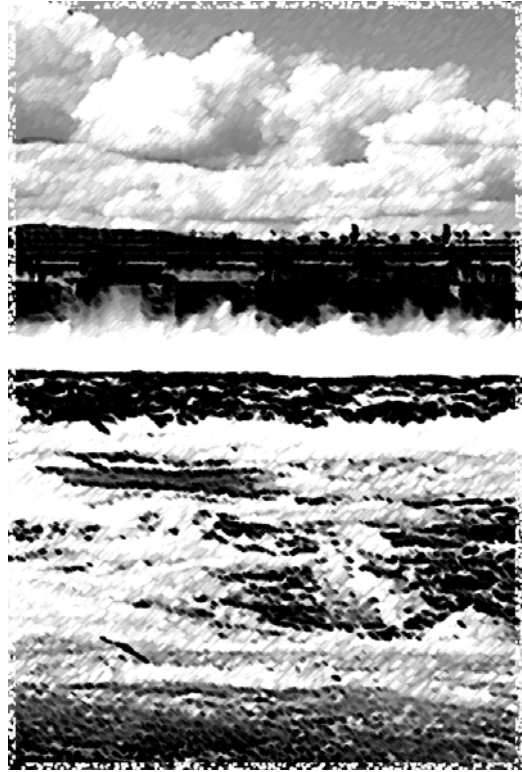
TAX ADJUSTMENT:

The amount of any tax levied by any state, city or town in accordance with R.C.W. 54.28.070 or other applicable law of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to all the rules and regulations as set forth in the District’s [Utility Service Regulations](#).

EFFECTIVE: **SEPTEMBER 1, 2003**



· IRRIGATION SERVICE

RATE
SCHEDULE
5

IRRIGATION SERVICE (AVAILABLE PHASE AND VOLTAGE) Schedule 5

AVAILABILITY:

This schedule applies to seasonal irrigation pumping power during the months of May through October of each year and incidental inter-seasonal service for domestic, stock and spray water pumping power during the months of November through April in any single permanent pumping installation, including lighting essential to the pumping operation. For such lighting service, the customer will furnish the transformer and other necessary equipment.

CHARACTER OF SERVICE:

Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60-cycle alternating current at available phase and voltage.

METERING:

In order to obtain service under this schedule, the irrigation pumping customer must provide proper service entrance facilities permitting the installation of metering equipment to record the energy used.

DETERMINATION OF LOAD:

1. Demand Charges and Season Monthly Minimum Charge on single motor pumping installations and multiple motor pumping installations of a total of 10 hp or less shall be based on not less than the rated nameplate capacity of the motor(s).
2. Demand Charges and Season Monthly Minimum Charge on multiple motor pumping installations with a total nameplate capacity of 10 hp or greater shall be by demand meter.
3. Installations of less than 1 hp will be billed as 1 hp installations.
4. The KW demand read obtained from the demand meter will be multiplied by a factor of 1.34 to show the peak horsepower capacity used during the billing period.

RATES:

All Pump Installations

Irrigation Season - May through October

Basic Charge:	\$ 9.15/meter/month-single phase- May through September
	\$14.05/meter/month-three phase- May through September

Electric Rate Schedules

Monthly Demand Charge:	\$3.52 per horsepower per month- May through September ¹
Monthly Energy Charge:	1.43¢ per kwh-May through October ²
Season Monthly Minimum Charge:	\$4.55 per horsepower per month- May through September

INTER-SEASON SERVICE - NOVEMBER THROUGH APRIL:

Available between irrigation seasons for incidental uses, provided service is delivered at the same point of delivery and through the same facilities used in supplying regular irrigation service. The rate for energy usage is **3.227¢ per KWH**. No demand charges apply to the inter-season rate.

TAX ADJUSTMENT:

The amount of any tax levied by any city or town in accordance with R.C.W 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

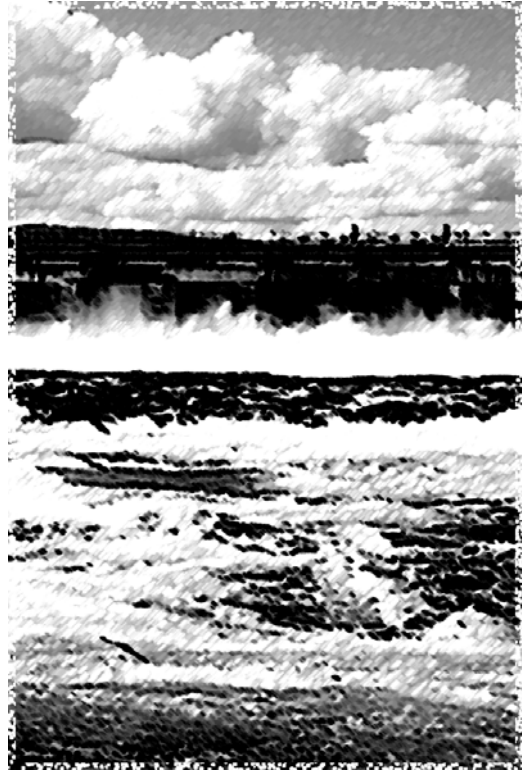
SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**

¹ Installations of less than 1 horsepower will be billed at a minimum of 1 horsepower.

² The energy charges run through October to account for incidental energy use in the month of October.



· FROST PROTECTION SERVICE

RATE
SCHEDULE
6

FROST PROTECTION MACHINES (SEASONAL) Schedule 6

AVAILABILITY:

This schedule applies to seasonal frost protection equipment services during the months of March through June of each year. Electrical energy is not available for inter-seasonal use during the months of July through February.

CHARACTER OF SERVICE:

Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60-cycle, alternating current at available phase and voltage.

METERING:

In order to obtain service under this schedule, the frost protection customer must provide proper service entrance facilities permitting the installation of metering equipment to record the energy used.

RATES:

SEASONAL SERVICE – MARCH THROUGH JUNE ONLY

This rate is applicable on a seasonal basis for the months of March through June only. Basic charge is the monthly minimum and is applicable for the entire season.

Basic Charge:	\$15.25 per month per meter
Monthly Demand Charge:	\$2.31 per KW for all demands
Monthly Energy Charge:	All KWH @ 2.44¢/KWH
Monthly Minimum Charge:	\$26.95

INTER-SEASON SERVICE - JULY THROUGH FEBRUARY

Electrical energy for frost protection machines is **NOT AVAILABLE** for inter-seasonal use for the months of **JULY THROUGH FEBRUARY**. Electrical energy is **ONLY AVAILABLE** for seasonal use for the months of **MARCH THROUGH JUNE**.

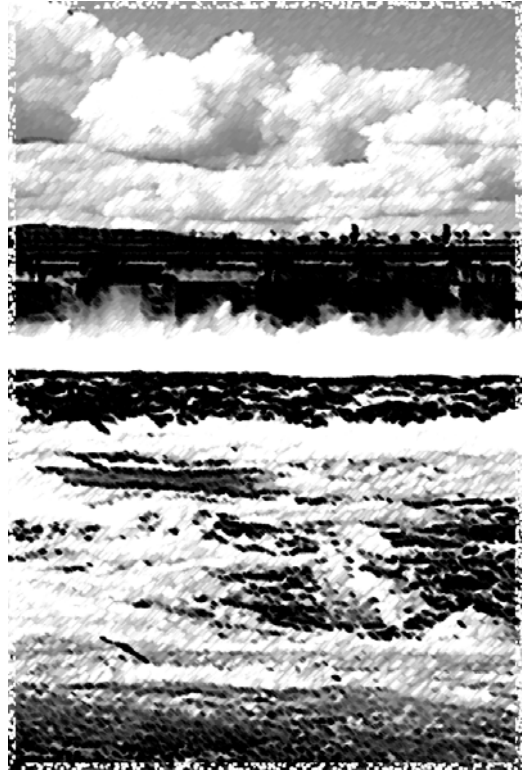
TAX ADJUSTMENT:

The amount of any tax levied by any city or town in accordance with R.C.W 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: JANUARY 1, 2008



· STREET AND
AREA LIGHTING SERVICE

**RATE
SCHEDULE
7,8,9&10**

STREET AND AREA LIGHTING

Schedule 7, 8, 9, and 10

AVAILABILITY:

These schedules are available to any municipal corporation, (state, county, city or town) unincorporated town, community club, group or individual located within the area served by the District, with the exception of the Stehekin area. These schedules apply to all night lighting for areas outside publicly owned buildings such as courthouse squares, publicly owned/operated parking lots, parks, schools, play fields, roads, streets, highways, alleys, and thoroughfares upon execution of a standard agreement.

These schedules are also available for customers of privately owned areas where the public has general, clear and unrestricted access (e.g. church parking lots, retail store public parking areas or commercial property public parking areas).

Lighting under these schedules can be installed on private property not generally accessible to the public if the lighting is installed on a District-owned pole(s) used to support utility owned electric distribution wiring or equipment.

These schedules are not available for customers of privately owned areas where the public does not have general, clear and unrestricted access (e.g. industrial property, residential property, controlled commercial property or other areas where the public's access is restricted).

All street and area lighting fixtures use a high-pressure sodium vapor lamp.

The District shall not authorize the installation of any light standards, on public or private property, that are not in compliance with all city ordinances and the National Electric Safety Code (NESC).

OVERHEAD LIGHTING

Schedule 7

RATES:

CUSTOMER REQUESTED OVERHEAD SERVICE USING AN EXISTING POLE APPLICABLE:

To overhead street and/or area lighting systems with all facilities supplied, installed, owned and maintained by the District, using an existing service pole.

<u>Fixture</u>	<u>Monthly Rate</u>
Street Light	\$9.40
Area Light	\$9.00

MUNICIPAL OVERHEAD SERVICE USING AN EXISTING POLE

APPLICABLE:

To overhead street and/or area lighting systems requested by municipal corporations (state, county, city or town governments) with all facilities supplied, installed, owned and maintained by the District, using an existing service pole.

MONTHLY RATE:

<u>Fixture</u>	<u>Monthly Rate</u>
Street Light	\$7.25

MUNICIPAL OVERHEAD SERVICE WHERE DISTRICT MAINTAINS THE LIGHTS

APPLICABLE:

To overhead street lights owned by a municipal corporation (state, county, city or town) where the District maintains the lights subject to a signed agreement.

MONTHLY RATE:

<u>Fixture</u>	<u>Monthly Rate</u>
Municipal Owned Light	\$10.45

MUNICIPAL OWNED AND MAINTAINED STREET LIGHTS

APPLICABLE:

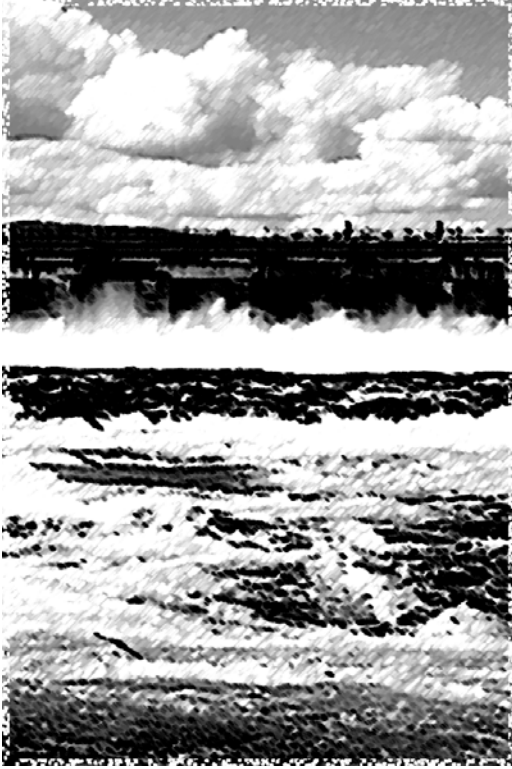
To municipally owned and maintained lights where there is only a charge for the energy consumed by the light.

The amount of any tax levied by any city or town in accordance with R.C.W. 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under these schedules is subject to the rules and regulations as defined in the District's [Utility Service Regulations](#).

EFFECTIVE: **JANUARY 1, 2008**



· SECONDARY
DISTRIBUTION
VOLTAGES

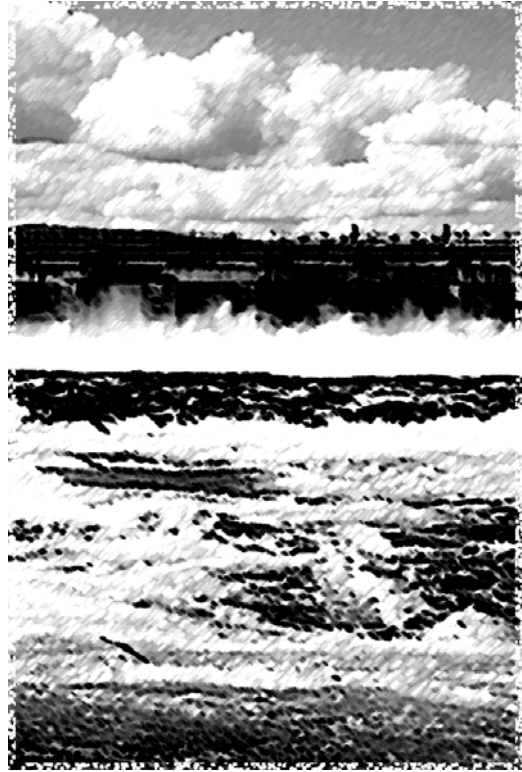
**RATE
SCHEDULE
21**

STANDARD SECONDARY Schedule 21

**DISTRIBUTION VOLTAGES - NOMINAL
AVAILABILITY:**

- 1. Lighting Service-single phase120/240 Volts
Lighting Service-three phase.....120/240 Volts
or (measured at the load center
of each secondary distribution system)120/208 Volts
- 2. Power Service240/480 Volts
or277/480 Volts

EFFECTIVE: **JULY 1, 1978**



· TEMPORARY
SERVICE

RATE
SCHEDULE
22

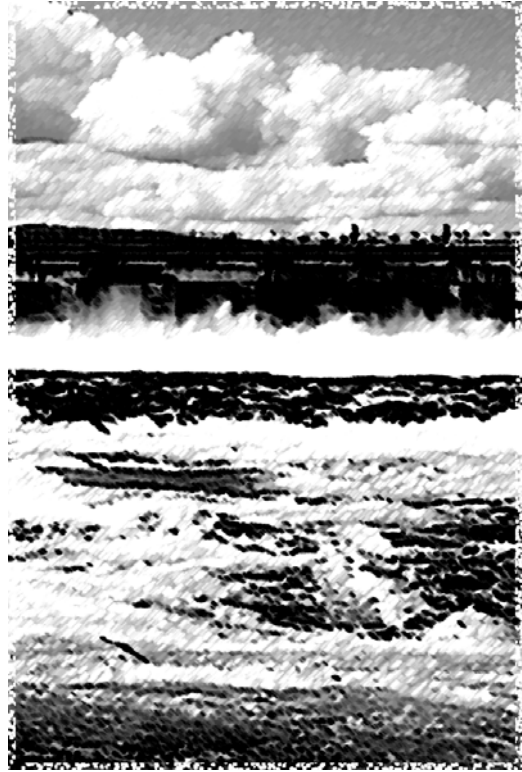
TEMPORARY SERVICE

Schedule 22

AVAILABILITY:

1. Where line extension or construction work is necessary, service will be furnished at the rates specified in this tariff, plus all cost of connection and disconnection less the salvage value of the material used. At the option of the District, prospective customers may be required to pay the estimated cost in advance, adjustment to be made after work is completed or service discontinued.
2. Where no construction work is necessary, service will be furnished under the rates covered by this tariff plus an estimated amount as the cost of such connection and disconnection.
3. District reserves the right to require temporary customers to pay in advance all connection and disconnection charges and a deposit covering the cost of service to be furnished by the District.

EFFECTIVE: **JULY 1, 1978**



· METER READING
AND BILLING

RATE
SCHEDULE
23

METER READING AND BILLING

Schedule 23

AVAILABILITY:

1. The provisions of this schedule are applicable to all customers served under rate schedules for electric service filed in this tariff.
2. The District may schedule meter reading and render billings to its customers on a monthly or bimonthly basis beginning with the effective date of the filing of this schedule.
3. The District will set up a bimonthly billing procedure which will give to its customers a billing for the two months period as nearly as possible equivalent to the sum of two bills for the same period based on monthly readings. In general, the following procedure will be used in applying monthly rate schedules on a bimonthly basis:
 - A. **Energy Charges** - The charges per KWH in the monthly schedules will remain in effect; the energy blocks to which these charges apply will be multiplied by two (2) for computing the bimonthly energy charges.
 - B. **Demand Charges** - The charges based on maximum demand in the monthly schedules will be multiplied by two (2) for computing the bimonthly demand charges.
 - C. **Minimum Charges** - The minimum charges in monthly schedules will be multiplied by two (2) for computing the bimonthly minimum charges.

EFFECTIVE: JULY 1, 1978



· POWER FACTOR
PROVISIONS

RATE
SCHEDULE
24

POWER FACTOR PROVISIONS FOR POWER LOADS

Schedule 24

AVAILABILITY:

1. All new power loads of 100 hp and over connected to the District's lines shall be subject to the provisions herein contained.
2. All existing power loads of 100 hp and over shall be subject to these provisions.

PROVISIONS:

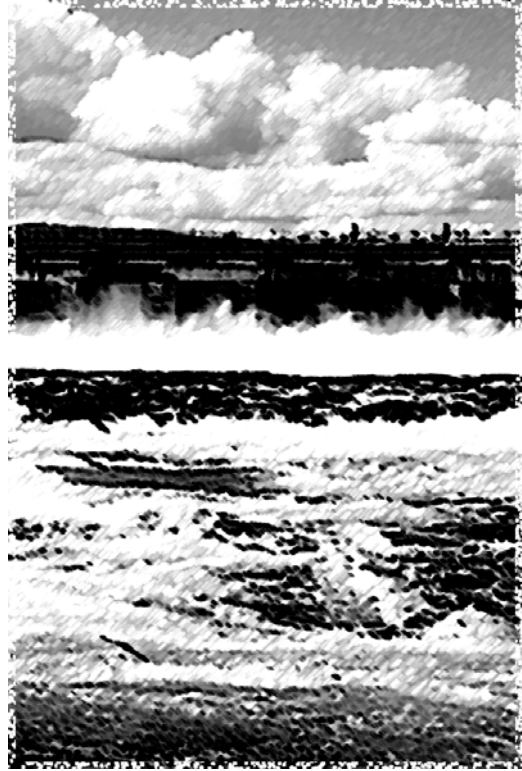
If the average power factor at which power is delivered to the purchaser during the billing period is .90 or more, no adjustment will be made in the registered kilowatt demand. If such average power factor is less than .90, then the registered kilowatt demand shall be adjusted by multiplying by .90 and dividing the result by the average power factor. This adjustment may be waived in whole or in part to the extent that the District determines that a power factor of less than .90 would in any particular case be advantageous to the District.

Unless specifically otherwise agreed, the District shall not be obligated to deliver power to the purchaser at any time at a power factor below .75. The formula for determining average power factor is as follows:

$$\text{AVERAGE POWER FACTOR} = \frac{\text{Kilowatt Hours}}{\sqrt{(\text{Kilowatt Hours})^2 + (\text{Reactive kilovolt-ampere-hours})^2}}$$

In applying the above formula, the meter for measurement of reactive kilovolt-ampere-hours will be ratcheted to prevent reverse registration.

EFFECTIVE: JULY 1, 1978



· POWER FACTOR
CORRECTIVE EQUIPMENT

RATE
SCHEDULE
25

POWER FACTOR CORRECTIVE EQUIPMENT

Schedule 25

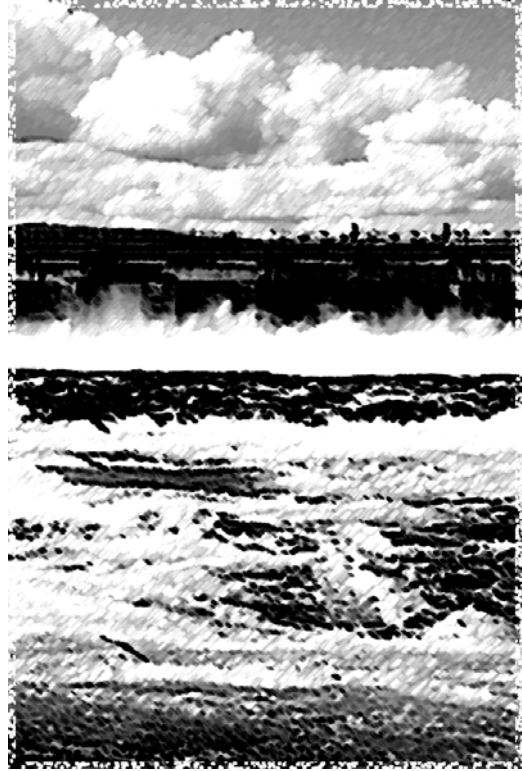
AVAILABILITY:

The District may require that all new installations of neon, mercury vapor, fluorescent, or other type of lamps or lighting devices going onto the District's lines with a low power factor, be equipped with necessary auxiliaries at the customer's expense, which are so designed for installation as to assure that a power factor for such lamps or devices of not less than 90% lagging shall be maintained.

All customers having equipment on the District's lines described in the preceding paragraph may be required, at the customer's expense, to have such equipment provided with the necessary auxiliaries in order that a power factor for the equipment of not less than 90% lagging will be maintained.

Power factor corrective equipment or auxiliaries as required in the two preceding paragraphs shall be installed at the lamps or lighting devices in such a manner that when the lamp or device is disconnected from the line, the power factor corrective equipment or auxiliaries shall also be disconnected from the line.

EFFECTIVE: JULY 1, 1978



TEMPORARY SURCHARGE

RATE
SCHEDULE
26

TEMPORARY SURCHARGE

Schedule 26

An electric rate surcharge is an additional temporary charge that can be imposed to meet the District's financial obligations. Beginning May 1, 2009 and extending for up to 12 months, PUD Commissioners have implemented a 9 percent surcharge on all electric bills.

On June 11, 2007, Commissioners adopted [Guiding Principle No. 4](#) which states, "a surcharge is an appropriate way to manage risk and volatility if necessary." On September 10, 2007, the Board adopted Resolution No. 07-13164 establishing the public process for consideration and adoption of a surcharge. Commissioners adopted Resolution No. 09-13457, confirming and ratifying an electric surcharge adopted April 27, 2009, with an implementation date of May 1, 2009, amending Resolution No. 08-13395; and other associated actions.

Commissioners adopted the current surcharge after a series of public meetings in 2008 and 2009 where strategic plans were discussed.

EFFECTIVE: MAY 1, 2009

RESOLUTION HISTORY

PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY ELECTRIC RATE SCHEDULES

Resolution No. 78-5856	July 1, 1978	General Rate Schedules
Resolution No. 78-5911	May 1, 1978	Stehekin Rate Schedules
Resolution No. 78-5971	November 1, 1978	General Service For Schools
Resolution No. 80-6302	June 1, 1980	General Rate Schedules
Resolution No. 80-6307	June 1, 1980	Irrigation Rate Schedules
Resolution No. 81-6521	August 1, 1981	General Rate Schedules
Resolution No. 83-6915	July 15, 1983	General Rate Schedules
Resolution No. 89-8394	August 1, 1989	General Rate Schedules
Resolution No. 90-8528	January 8, 1990	Stehekin Rate Schedules
Resolution No. 93-9569	April 15, 1993	General Rate Schedules
Resolution No. 94-9851	April 15, 1994	General Rate Schedules
Resolution No. 95-10139	April 1, 1995	General Rate Schedules
Resolution No. 96-10511	July 29, 1996	Rate Schedule 4
Resolution No. 98-11108	January 1, 1999	General Rate Schedules
Resolution No. 99-11286	August 30, 1999	Street and Yard Lighting 7, 8, 9&10
Resolution No. 99-11330	November 29, 1999	Rate Schedules 1, 101, 2, 102, 3 & 30
Resolution No. 00-11530	July 31, 2000	Rate Schedule 4
Resolution No. 01-11674	February 5, 2001	Rate Schedule 3, 30 & 4
Resolution No. 01-11771	April 23, 2001	Rate Schedule 6
Resolution No. 01-11873	August 13, 2001	Rate Schedule 20
Resolution No. 01-11874	August 13, 2001	Rate Schedule 19
Resolution No. 01-11904	September 24, 2001	Rate Schedule 13
Resolution No. 03-12410	August 4, 2003	Rate Schedule 13
Resolution No. 03-12407	August 4, 2003	Rate Schedules 3, 30 and 33 4, 5, 6, 7, 8, 9 & 10
Resolution No. 03-12466	December 8, 2003	Rate Schedule 13
Resolution No. 05-12808	December 19, 2005	Rate Schedule 7
Resolution No. 06-12910	June 5, 2006	Rate Schedule 14
Resolution No. 06-12962	September 25, 2006	Rate Schedule 19A, B, C
Resolution No. 06-13021	December 18, 2006	Rate Schedule 20
Resolution No. 07-13162	September 10, 2007	General Rate Schedules
Resolution No. 08-13395	October 27, 2008	Conservation Rate Structure
Resolution No. 09-13457	April 27, 2009	Electric Surcharge

LINE EXTENSION

Resolution No. 81-6482	June 1, 1981
Resolution No. 85-7325	June 15, 1985
Resolution No. 89-8275	April 3, 1989
Resolution No. 94-9901	June 1, 1994
Resolution No. 94-10036	December 5, 1994
Resolution No. 98-11108	January 1, 1999
Resolution No. 99-11354	December 20, 1999
Resolution No. 01-11904	September 24, 2001
Resolution No. 03-12410	August 4, 2003

ELECTRIC CONNECTION FEES

Resolution No. 94-9901	June 1, 1994
Resolution No. 94-10036	December 5, 1994
Resolution No. 01-11801	May 21, 2001
Resolution No. 07-13068	May 1, 2007