

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY  
203 OLDS STATION ROAD  
WENATCHEE WA 98801**

**REGULAR COMMISSION MEETING**

**FEBRUARY 3, 2025**

**STUDY SESSION**

**10:00 AM**

1. Pledge of Allegiance and Safety/H&OP Minute – Caden Stockwell
2. Approval of the Agenda
3. Quarterly District Performance Plan Status Update
4. Legislative Update
5. Customer Experience and Facilities Update
6. Public Comment  
*Time for public comments or questions related to matters not covered by the agenda*

**BUSINESS SESSION**

**1:00PM**

**Consent Agenda**

7. Minutes of the January 20, 2025 Regular Meeting
8. Vouchers: Accounts Payable Summary Report dated January 28, 2025:
  - a. Vouchers totaling \$32,499,204.43;
  - b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period January 14, 2025 through January 27, 2025 in the amount of \$29,717.79.
  - c. Approval of the net Payroll, Warrant Nos. 238690 through 238700 and Advice Nos. 792564 through 793385 for the pay period ending January 12, 2025 in the amount of \$2,637,070.87.
  - d. Approval of Warrant Nos. 32646 through 32708 totaling \$117,257.74 for claim payments from the workers' compensation self-insurance fund for the period ending January 27, 2025.

**Regular Agenda**

9. A RESOLUTION AUTHORIZING AMENDMENT NO. 3 TO SERVICE AGREEMENT NO. 22-12417 WITH CLEARRESULT CONSULTING, INC. TO CONTINUE PROVIDING SERVICES RELATED TO THE HIGH ENERGY BURDEN PROGRAM
10. A RESOLUTION RATIFYING CHANGE ORDER NOS. 3, 4 AND 5 AND FURTHER APPROVING CHANGE ORDER NO. 6 FOR THE JUMPOFF RIDGE SWITCHYARD AND TRANSMISSION LINE CONSTRUCTION (BID NO. 23-12828) WITH MICHELS PACIFIC ENERGY, INC. OF TUMWATER, WASHINGTON
11. A RESOLUTION APPROVING A REQUEST FOR QUALIFICATIONS (NO. 24-13848) FOR ROCK ISLAND AND ROCKY REACH HYDROELECTRIC DAM CIVIL AND MECHANICAL IMPROVEMENTS AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT USING THE ALTERNATIVE PROGRESSIVE DESIGN-BUILD PROCEDURE AUTHORIZED BY RCW 39.10.300 ET SEQ
12. A RESOLUTION AUTHORIZING CONTINUED RELIABILITY COORDINATOR AND SUPPLEMENTAL SERVICES UNDER SERVICES AGREEMENT (SA NO. 24-13513) WITH CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
13. Manager Items
14. Commissioner Travel
15. Commission Items
  - a. Meeting Updates
    - Proposed motion: To make the following Board meeting changes:
      - Change the location of the April 21, 2025 to the Chelan PUD Leavenworth Auditorium, 222 Chumstick Highway, Leavenworth, and
      - Change the location of the May 5, 2025 to the PUD Service Center, 203 Olds Station Road, Wenatchee
16. Follow-up on Delegation of Action Items from Previous Board Meeting
17. Delegation of Action Items
18. Additional Public Comment
19. Matters of general business as may necessarily come before the Commission

REGULAR COMMISSION MEETING AGENDA

February 3, 2025

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20. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) for \_\_\_ minutes

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

## RESOLUTION NO. \_\_\_\_\_

A RESOLUTION AUTHORIZING AMENDMENT  
NO. 3 TO SERVICE AGREEMENT NO. 22-12417  
WITH CLEAResult CONSULTING, INC. TO  
CONTINUE PROVIDING SERVICES RELATED TO  
THE HIGH ENERGY BURDEN PROGRAM

## FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into Service Agreement No. 22-12417 on June 10, 2023, with CLEAResult Consulting, Inc. to provide services related to the high energy burden program, in an amount not to exceed \$498,861. This program helps support income qualified customers improving their homes by upgrading equipment in homes to run more efficiently, saving them money and lowering their energy burden. The program assists the District to meet the Clean Energy Transformation Act (CETA) requirements that utilities assist customers who are considered high energy burden customers.

District staff has identified the need for continued services through January 31, 2027. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Service Agreements when the Amendment increases the total contract price to over \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 22-12417 with CLEAResult Consulting, Inc. in the amount of \$501,139, for a total revised contract price not to exceed \$1,000,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

## ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY  
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute Amendment No. 3 to Services Agreement No. 22-12417 with CLEAResult Consulting, Inc. to provide the continued services identified above. The revised contract price will not exceed \$1,000,000 through January 31, 2027, without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 3rd day of February 2025.

\_\_\_\_\_  
President

ATTEST:

\_\_\_\_\_  
Vice President

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
Commissioner

\_\_\_\_\_  
Commissioner

Seal

## RESOLUTION NO. \_\_\_\_\_

A RESOLUTION RATIFYING CHANGE ORDER NOS. 3, 4 AND 5 AND FURTHER APPROVING CHANGE ORDER NO. 6 FOR THE JUMPOFF RIDGE SWITCHYARD AND TRANSMISSION LINE CONSTRUCTION (BID NO. 23-12828) WITH MICHELS PACIFIC ENERGY, INC. OF TUMWATER, WASHINGTON

**FACTUAL BACKGROUND AND REASONS FOR ACTION**

In 2021, the Commission approved Resolution No. 21-14585, which adopted template interconnection agreements for large loads and large generators, and Resolution No. 21-14611, which incorporated those templates into an adopted transmission tariff. On June 20, 2022, the Commission approved Resolution 22-14672, which authorized the General Manager to enter into a Large Load Interconnection Agreement with the District's first customer under these new policies. Construction of the Jumpoff Ridge switchyard and associated transmission line upgrades is currently underway with an anticipated completion date of December 2025.

On May 22, 2023, the District Commission approved Resolution 23-14772 which authorized the advertisement and award of Bid 23-12828. The bid was subsequently advertised and awarded to the lowest responsive and responsible bidder. A contract was executed with Michels Pacific Energy, Inc. of Tumwater, Washington on September 21, 2023, with a contract price of \$17,663,030.53, excluding sales tax.

On June 3, 2024, by Resolution 24-14886, the Commission of the District ratified Change Order No. 1 and further authorized Change Order No. 2 for construction of the Jumpoff Ridge Switchyard and Transmission Line construction in an amount of \$1,110,639.94 for a revised contract amount of \$18,773,670.47, excluding sales tax.

Change Order Nos. 3, 4, and 5 consist of conditions and work not anticipated or included in the original contract but are within the scope of the contract. The District's staff has executed Change Order Nos. 3, 4 and 5, which are on file in the offices of the District and summarized as follows:

<b>Change Order No.</b>	<b>Amount</b>
3. Revise SR-2 Completion Schedule / Contract Time	\$0.00
4. Cost Impacts for Changes During Construction	\$108,775.37
5. Cost Impacts for Changes During Construction	\$384,163.00
<b>TOTAL</b>	<b>\$492,938.37</b>

\*Note: Attachment "A" to this Resolution contains additional details of Change Order Nos. 3, 4, and 5.

Change Order Nos. 3, 4 and 5 results in a net increase in the contract price of \$492,938.37 for a revised total price of \$19,266,608.84, (excluding sales tax), which the District's Engineers recommend be ratified.

Additionally, District Staff recommends execution of Change Order No. 6 to increase the contract price by \$1,085,030.45 for a revised total price of \$20,351,639.29 (excluding sales tax). Change Order No. 6 is for modifications to the seven (7) 34.5kV feeder duct banks, new station service cable, security patch panel connectors and modification to switch handle height. Attachment "A" to this Resolution contains additional details of Change Order No. 6.

The General Manager of the District concurs with staff's recommendation that Change Order Nos. 3, 4 and 5 be ratified and further approve Change Order No. 6.

**ACTION**

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The Commission finds that Change Order Nos. 3, 4 and 5 were executed pursuant to the authority delegated by Resolution 17-14215 and said Change Orders are hereby formally acknowledged and ratified.

Section 2. The General Manager of the District is hereby authorized to execute Change Order No. 6. A copy of the Change Order shall be on file in the offices of the District.

DATED this 3rd day of February 2025.

\_\_\_\_\_  
President

ATTEST:

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Vice President

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Secretary

\_\_\_\_\_  
Commissioner

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Commissioner

Seal

**Attachment "A"**  
**Change Order Detailed Descriptions**

Description	Amount
Revise SR-2 Completion Schedule / Contract Time	\$0
<b>Change Order 3 Total</b>	<b>\$0</b>
Change Order Request (COR) 7 Additional Card Readers, Cable and Installation	\$12,820.04
COR 8 Hookstick Disconnect Switches	\$13,955.04
COR 9 Heavy Hex Jam Nuts	\$14,030.93
COR 10 New Bolts for Switch Stand	\$1,547.68
COR 11 New Conduit and Installation	\$61,281.14
COR 12 Ball Stud Replacement	\$5,140.54
<b>Change Order 4 Total</b>	<b>\$108,775.37</b>
COR 13 Modification to storage building floor foundation	\$13,234.94
COR 14 Fence Gate Additions	\$35,156.43
COR 15 Installation of Breaker Gaskets	\$5,111.19
COR 16 Lighting Junction Boxes	\$24,461.67
COR 17 Miscellaneous Design Changes	\$28,663.08
COR 18 Additional Grounding Tests	\$9,450.00
COR 19 Control Building Stair Installation	\$11,124.26
COR 20 Breaker Access Platforms	\$219,148.07
COR 21 Grounding of 115/34.5kV Transformers	\$37,813.36
<b>Change Order 5 Total</b>	<b>\$384,163.00</b>
COR 22 Provide New Station Service Cable	\$88,710.16
COR 23 Convert Security Patch Panel Connectors to LC Type	\$4,095.00
COR 24 Modify Switch Handle Height	\$6,819.75
COR 25 Modify 34.5kV Feeder Duct Bank	\$985,405.54
<b>Change Order 6 Total</b>	<b>\$1,085,030.45</b>



## RESOLUTION NO. \_\_\_\_\_

A RESOLUTION APPROVING A REQUEST FOR QUALIFICATIONS (NO. 24-13848) FOR ROCK ISLAND AND ROCKY REACH HYDROELECTRIC DAM CIVIL AND MECHANICAL IMPROVEMENTS AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT USING THE ALTERNATIVE PROGRESSIVE DESIGN-BUILD PROCEDURE AUTHORIZED BY RCW 39.10.300 ET SEQ

**FACTUAL BACKGROUND AND REASONS FOR ACTION**

The District intends to undertake a series of projects to modernize the spillways at the Rock Island and Rocky Reach hydroelectric projects. The initial effort in this modernization program will focus on identified improvement projects for the Rock Island Dam spillway and the left bank fish ladder drop gate structure. Spillway modernization projects for Rocky Reach may be considered later under this program.

The District intends to procure the work using the Progressive Design-Build process to encourage innovation and efficiencies with the design-builder. This is expected to create significant savings in the project delivery time, allowing the work to be completed at the least cost and best schedule and work scope combined to provide the best value. The initial procurement phase will publish a Request for Qualifications (RFQ), which uses relevant technical expertise and experience from qualified firms to shortlist the most qualified firms. The second phase will provide a Request for Proposal (RFP) to the shortlisted firms to evaluate project specific technical and design approach; management plan to meet time and budget requirements; summary of finalist's accident prevention plan and intended implementation; project-specific inclusion plan for small business enterprises and disadvantaged business enterprises; and a price factor. Services performed by the selected design-builder may lead to a negotiated contract for design-build work.

The District has received the approval from Washington State Capital Projects Advisory Review Board (CPARB) for a Public Body Project to use Progressive Design-Build alternative contracting procedures for the Rocky Island and Rocky Reach Hydroelectric Dam Civil and Mechanical Improvements Program.

Resolution No. 17-14215 requires Commission approval of RFQs and authorization to invite proposals that will exceed \$3,000,000. Staff estimates that the contract(s) resulting from this RFQ to cost more than \$3,000,000. The RFQ is being prepared by the District and is on file in the offices of the District.

District staff recommends that RFQ No. 24-13848 is in the best interest of the District that said document be approved and published.

The General Manager of the District has reviewed District staff's recommendation and concurs in the same.

**ACTION**

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The RFQ No. 24-13848 for the Rock Island and Rocky Reach Hydroelectric Dam Civil and Mechanical Improvements using the statutory alternative Progressive Design-Build procurement process is hereby approved, and the General Manager of the District is hereby authorized to invite sealed proposals for the work required.

DATED this 3rd day of February 2025.

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President

ATTEST:

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Vice President

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Secretary

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Commissioner

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Commissioner

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## RESOLUTION NO. \_\_\_\_\_

A RESOLUTION AUTHORIZING CONTINUED  
RELIABILITY COORDINATOR AND  
SUPPLEMENTAL SERVICES UNDER SERVICES  
AGREEMENT (SA NO. 24-13513) WITH  
CALIFORNIA INDEPENDENT SYSTEM  
OPERATOR CORPORATION

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Reliability Coordinator Services Agreement No. 24-13513 (Services Agreement) on November 26, 2018, with California Independent System Operator Corporation (CAISO) for Reliability Coordinator and Supplemental Services as authorized by Resolution No. 18-14292 dated December 3, 2018 with an overall price not to exceed \$922,509, excluding Washington Sales Tax.

District staff has identified the need for continued Reliability Coordinator and Supplemental Services under this Services Agreement. As a Balancing Authority and Transmission Operator certified by North American Electric Reliability Corporation (NERC), the District is required to obtain the services of a Reliability Coordinator, who is charged with overseeing reliable operation of the Bulk Electric System and has a wide area view of the interconnection.

District staff recommends that it is in the best interest of the District to obtain continued services under the Services Agreement with CAISO in the amount of \$1,000,000, excluding Washington Sales Tax, for a total revised contract price not to exceed \$1,922,509, excluding Washington Sales Tax.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY  
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to obtain continued services under the Services Agreement with CAISO as identified above. The revised contract price will not exceed \$1,922,509, excluding Washington Sales Tax, without prior Commission approval.

DATED this 3rd day of February 2025.

\_\_\_\_\_  
President

ATTEST:

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Vice President

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Secretary

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Commissioner

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