

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
203 OLDS STATION ROAD
WENATCHEE WA 98801**

REGULAR COMMISSION MEETING

JUNE 17, 2024

STUDY SESSION

9:00 AM

1. Pledge of Allegiance and Safety/H&OP Minute – Micah Lenderman
2. Approval of the Agenda
3. CPO Winner Recognition
4. Quarterly Electrical Load Growth Update
5. 2024 – 2025 Insurance Program Renewal Update
Proposed motion: To authorize expenditures by the District not to exceed \$7,800,000 plus surplus lines taxes and fees, for the purchase of District insurance for July 1, 2024-2025 policies upon terms and conditions approved by the General Manager
6. Advanced Metering Infrastructure (AMI) Update
7. RI Powerhouse 2 Generating Unit Rehab Update
8. Public Comment
Time reserved for public comments or questions related to matters not covered by the agenda

BUSINESS SESSION

Consent Agenda

9. Minutes of the June 3, 2024 Regular Meeting
10. Vouchers: Accounts Payable Summary Report dated June 11, 2024:
 - a. Vouchers totaling \$15,599,007.92;
 - b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period May 28, 2024 through June 10, 2024 in the amount of \$50,620.68.

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- c. Approval of the net Payroll, Warrant Nos. 238479 through 238491 and Advice Nos. 779005 through 779854 for the pay period ending June 02, 2024 in the amount of \$2,754,383.83.
- d. Approval of Warrant Nos. 31433 through 31524 totaling \$25,994.53 for claim payments from the workers' compensation self-insurance fund for the period ending June 10, 2024.
- e. Approval of Parks Reservation System customer refunds for the period May 28, 2024 through June 10, 2024 in the amount of \$2,765.00.

Regular Agenda

- 11. A RESOLUTION AUTHORIZING THE EXECUTION OF FIELD WORK ORDER/CHANGE ORDER NO. 8- GMP2 UNDER CONTRACT NO. 18-10 WITH GE RENEWABLES US LLC OF GREENWOOD VILLAGE, CO FOR THE ROCK ISLAND DAM POWERHOUSE NO. 2 – GENERATING UNIT REHABILITATION PROJECT
- 12. A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 1 AND APPROVING FIELD WORK ORDER/CHANGE ORDER NO. 2 FOR CONTRACT NO. 23-12956 WITH SE INC., DBA SMITH EXCAVATION OF CASHMERE, WASHINGTON FOR UNIT PRICE EXCAVATION SERVICES
- 13. A RESOLUTION DECLARING AN EMERGENCY PURSUANT TO RCW 54.04.070 AND 39.04.280 AND AUTHORIZING THE GENERAL MANAGER TO CONTRACT FOR GOODS AND SERVICES RELATED TO THE REPAIR OF THE ROCK ISLAND SPILLWAY CONCRETE CRACKS
- 14. A RESOLUTION REVISING THE FINANCIAL CRITERIA FOR FUNDING THE PUBLIC POWER BENEFIT PROGRAM
- 15. A RESOLUTION APPROVING BID ADVERTISEMENT, AWARD AND CONTRACT EXECUTION FOR THE ELECTRIC AVENUE DEVELOPMENT (BID NO. 24-13440)
- 16. Music Theater of Wenatchee Purchase and Sale Agreement
Proposed motion: To direct staff to enter into a Purchase and Sale Agreement with Music Theatre of Wenatchee for the sale of a portion of the Fifth Street Property referred to as the Fish & Wildlife building and associated parking lot, subject to Board Approval.
- 17. Manager Items
- 18. Commission Items
- 19. Follow-up on Delegation of Action Items from Previous Board Meeting

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20. Delegation of Action Items

21. Additional Public Comment

22. Matters of general business as may necessarily come before the Commission

1:00PM

23. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) for ___ minutes

24. Board Workshop

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE EXECUTION OF FIELD WORK ORDER/CHANGE ORDER NO. 8-GMP2 UNDER CONTRACT NO. 18-10 WITH GE RENEWABLES US LLC OF GREENWOOD VILLAGE, CO FOR THE ROCK ISLAND DAM POWERHOUSE NO. 2 – GENERATING UNIT REHABILITATION PROJECT

FACTUAL BACKGROUND AND REASONS FOR ACTION

On October 1, 2018, by Resolution No. 18-14273, the Commission of the District authorized the General Manager to invite sealed proposals to provide Design-Build services to the District in support of planned rehabilitation to Rock Island Dam Powerhouse No. 2 – Generating Units. Rehabilitation includes refurbishment of most major components, replacement of some due to known poor condition and limited remaining life, and procurement of some new components to mitigate schedule impacts from finding unrepairable items during the construction outage. The rehabilitation work on the first unit began in 2023, and the rehabilitation on the last unit is scheduled to be complete in 2031.

Previously Approved Guaranteed Maximum Price (GMP) Amendments and Field Work Orders

On July 20, 2020, by Resolution No. 20-14473, the Commission of the District Authorized the General Manager to enter into a Design-Build contract No. 18-10 with GE Renewables US LLC (GE). In addition to the general terms and conditions, the Contract authorized \$4,500,000.00 for pre-construction services.

On March 1, 2021, by Resolution 21-14537, the Commission of the District authorized the General Manager to enter into a Field Work Order/Change Order No. 3 to extend the pre-construction completion date to May 31, 2021 and add \$1,000,000.00 to the current not to exceed amount. The new not to exceed amount is \$5,500,000.00.

On May 3, 2021, by Resolution 21-14562, the Commission of the District authorized the General Manager to enter into a Field Work Order/Change Order No. 2 to provide for an Extended Correction Period to be added to the Rock Island Dam Powerhouse No. 2 – Generating Unit Rehabilitation Project for a not to exceed amount of \$19,743,066.00. The new not to exceed amount is \$25,243,066.00.

On May 3, 2021, by Resolution 21-14563, the Commission of the District authorized the General Manager to enter into a GMP Amendment No. 1 to provide for the long lead components to be ordered for the first unit for a not to exceed amount of \$12,162,792.14. The new not to exceed amount is \$37,405,858.14.

On July 6, 2021, by Resolution 21-14574, the Commission of the District ratified Field Work Order/Change Order Nos. 1, 4- Pre-Construction and 5- Pre-Construction, authorized the General Manager to enter into a GMP Amendment No. 2 for an amount of \$66,874,395.56 to provide for the first unit (U5) rehabilitation, and approved the revised combined 2021 capital budget for all Rock Island Powerhouse No. 2 – Generating Rehabilitation projects. The new overall not to exceed contract amount is \$104,280,253.70, excluding sales tax.

On February 22, 2022, by Resolution 22-14632, the Commission of the District ratified Field Work Order/Change Order No. 1-ECP, 3, 1-GMPA1 and 6-Pre-Construction for a reduction of \$1,306,300.69 from the overall contract amount, authorized the General Manager to execute Field Work Order/Change Order No. 1-GMP2 for updating the work scope under GMP Amendment No. 2 - First Unit (U5) with GE for an amount of \$1,032,059.80 for a revised not to exceed amount of \$104,006,012.81, excluding sales tax.

On March 6, 2023, by Resolution 23-14741, the Commission of the District ratified Field Work Order/Change Order Nos. 2-GMP1, 2-GMP2, 3-GMP2, and 4-GMP2 and authorized the General Manager to execute Field Work Order/Change Order No. 5-GMP2 to update the work scope under the GMP Amendment No. 2 – First Unit (U5) in an amount of \$1,443,227.80 for a revised overall contract amount of \$105,449,240.61, excluding sales tax.

On March 20, 2023, by Resolution No. 23-14746, the Commission of the District authorized the General Manager to execute GMP Amendment No. 3 to procure and start manufacturing of long lead-time components for the second and third Units in an amount of \$9,038,126.93 for a revised overall contract amount of \$114,487,367.54, excluding sales tax. The Commission of the District also approved the budget revision for Unit U7 and established the initial total project budget and 2023 budget for Unit U3.

On November 6, 2023, by Resolution No. 23-14817, the Commission of the District ratified Field Work Order/Change Order Nos. 4, 6-GMP2, 1-GMP3, 3-GMP1, and 4-GMP1 and authorized the General Manager to execute Field Work Order/Change Order No. 7-GMP2 covering engineering design changes under GMP Amendment No. 2 - First Unit (U5) with GE to Contract No. 18-10 for Rock Island Dam Powerhouse No. 2 - Generating Unit Rehabilitation for an amount of \$3,329,652.66 for a revised overall contract amount of \$117,990,362.20, excluding sales tax.

On December 18, 2023, by Resolution No. 23-14839, the Commission of the District authorized the General Manager to execute Field Work Order/Change Order No. 2-GMP3 for the procurement of remaining runner hub bushing sets with GE to Contract No. 18-10 for Rock Island Dam Powerhouse No. 2 - Generating Unit Rehabilitation First Unit for an amount of \$5,127,596.64 for a revised overall contract amount of \$123,117,958.84, excluding sales tax.

Proposed Field Work Order for Approval

Field Work Order/Change Order No. 8-GMP2 provides engineering design changes, refurbishment (and/or supply) and installation as specified in the Field Work Order/Change Order, for the following items: (1) Accumulator Modification for Level Gauge, (2) Fan Motors, (3) Piping Inside the Bulb, (4) Runner Blade Refurbishment, (5) Turbine Guide Bearing Support Cone Modifications, (6) Embedded Parts Machining - FEA studies, (7) Embedded Components Abrasive Blast - Night Shift Differential, (8) 504 Sump Tanks Pads Re-Grouting and Leveling, (9) Blade Levers Additional Work, (10) Upstream Hatch Cover Repair, (11) Operating Rod Additional Work, (12) Rotor Pole Refurbishment, (13) Wicket Gate Servo Motor Refurbishment, and (14) 573' Tank Modification and Piping. The cost for component modification, refurbishment and changed work is \$5,032,714.86, resulting in a revised not to exceed amount for GMP Amendment No. 2 - First Unit (U5) of \$ \$77,712,050.68, excluding sales tax. The cost for the changed work includes a \$0.53 scrivener's error in Field Work Order/Change Order No. 5-GMP2 for the total Contract Sum.

District staff recommends execution of Field Work Order/Change Order No. 8-GMP2 under GMP Amendment No. 2 - First Unit (U5) for an amount of \$5,032,714.86, excluding sales tax. The revised overall contract amount after execution of this Field Work Order/Change Order No. 8-GMP2 will be \$128,150,673.70, excluding sales tax. The General Manager of the District concurs with District staff's recommendation.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District is hereby authorized to execute Field Work Order/Change Order No. 8-GMP2 covering engineering design changes, component refurbishment, and other mutually agreed upon changes under GMP Amendment No. 2 - First Unit (U5) with GE to Contract No. 18-10 for Rock Island Dam Powerhouse No. 2 - Generating Unit Rehabilitation for an amount of \$5,032,714.86, for a revised overall contract amount of \$128,150,673.70, excluding sales tax.

DATED this 17th day of June 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 1 AND APPROVING FIELD WORK ORDER/CHANGE ORDER NO. 2 FOR CONTRACT NO. 23-12956 WITH SE INC., DBA SMITH EXCAVATION OF CASHMERE, WASHINGTON FOR UNIT PRICE EXCAVATION SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less.

On December 18, 2023, Bid No. 23-12956 for Unit Price Excavation Services was advertised for public bid. SE Inc., dba Smith Excavation (Contractor) of Cashmere, Washington was the low bidder and its bid met the District's specifications. On January 26, 2024, the District entered into a contract (Bid No. 23-12956) with Contractor in accordance with RCW 54.04.070 and .080. The Contract amount was \$1,243,967.20 (excluding sales tax).

Field Work Order/Change Order to be Ratified

The work in Field Work Order/Change Order No. 1 was within the scope of the Contract. The District's staff executed Field Work Order No. 1, which is on file in the offices of the District and summarized as follows:

Field Work Order No.	Description	Amount
1	Add Unit Price Items	\$0
	Total:	\$0

Field Work Order No. 1 did not change the Contract amount of \$1,243,967.20 (excluding sales tax), which District staff recommends be ratified.

Proposed Field Work Order/Change Order for Approval

Additionally, District Staff recommends execution of Field Work Order/Change Order No. 2 to increase the Contract amount by \$2,500,000 for a revised Contract amount of \$3,743,967.20 to accommodate future unit price work and to extend the Contract term by one (1) year. This unit price Contract may be extended for two (2) additional one (1) year terms.

The General Manager of the District concurs with staff's recommendations that Field Work Order/Change Order No. 1 be ratified, and that Field Work Order/Change Order No. 2 be approved.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission finds that Field Work Order/Change Order No. 1 was properly executed pursuant to the authority delegated by Resolution No. 17-14215 and said Field Work Order/Change Order is hereby formally acknowledged and ratified.

Section 2. The General Manager of the District is hereby authorized to execute Field Work Order/Change Order No. 2 resulting in a revised Contract amount of \$3,743,967.20 (excluding sales tax). A copy of the Field Work Order/Change Order shall be on file in the offices of the District.

DATED this 17th day of June 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION DECLARING AN EMERGENCY
PURSUANT TO RCW 54.04.070 AND 39.04.280 AND
AUTHORIZING THE GENERAL MANAGER TO
CONTRACT FOR GOODS AND SERVICES RELATED
TO THE REPAIR OF THE ROCK ISLAND SPILLWAY
CONCRETE CRACKS

FACTUAL BACKGROUND AND REASONS FOR ACTION

Rock Island Dam's 31 spillways regulate river flow to meet generation, fish passage and emergency response requirements. Eleven of these spillways have dedicated, fixed in place hoists that raise and lower its spill gates. Crews drive cranes mounted on rails that are on top of 4-foot-high concrete walls (parapet walls) to pick and transport out of the remaining 20 spillways to storage locations. The downstream spillway parapet wall and other spillway structural concrete is damaged and requires repair to maintain spillway function.

In April 2024, a structural engineering consultant evaluated downstream parapet wall cracks initially identified by District Dam Safety engineers. In May 2024, ultrasonic inspection of the entire 1,150 foot wall revealed internal cracking that diminishes its strength throughout most of the wall. The engineers determined that concrete cracking has reduced the wall's load bearing capacity and subsequently the cranes must carry less weight. Consequently, cranes making more trips with smaller loads increase the spillway response time to reach full spillway capacity.

A District team lead by dam safety staff engineers have concluded that repairs are necessary prior to spring 2025 runoff. The conditions present a real and immediate threat to the District's ability to properly perform essential river flow management. Diminished spill capacity further threatens significant property damage, environmental impacts, and worker safety. FERC dam safety officials have been notified and concur with District staff's recommendations.

To complete the work by Spring 2025 spill season, engineering, material procurement, and construction work needs to proceed as expeditiously as is reasonably possible. Following the District's full public procurement process, which includes public bidding, would add up to 10 to 14 weeks and make it practically impossible to complete the work by the Spring 2025 deadline.

An emergency is an unforeseen circumstance beyond the District's control that (a) presents a real and immediate threat to essential functions; or (b) will likely result in material loss or damage to property or persons. Both of these circumstances are present if the Rock Island spillway cracks are not immediately repaired. FERC dam safety officials concur.

Pursuant to RCW 54.04.070 and 39.04.280, the District is authorized to waive bidding requirements in the event of an emergency.

Consistent with Resolution 17-14215, the Acting General Manager declared an Emergency on June 4, 2024 and requested staff to prepare a resolution ratifying the emergency declaration for the June 17, 2024 Board of Commissioner meeting.

District staff believes that it is in the best interests of the District to have declared an emergency exists and that it is now in the best interests of the District for the Board to ratify the emergency declaration of June 4, 2024 that an emergency exists re: the Rock Island Dam spillway crack repairs and waiving the competitive bid law requirements.

The General Manager has reviewed staff's recommendation and concurs with the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The emergency declaration issued June 4, 2024 by the Acting General Manager is ratified.

Section 2. Consistent with the emergency declaration, the competitive bidding requirements are waived and the General Manager is authorized to negotiate and execute the necessary contract or contracts for the required work at the lowest responsible price practicable under the circumstances that is otherwise consistent with the law and the District's policies. A copy of said contract(s) will be on file in the offices of the District.

Dated this 17th day of June 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION REVISING THE FINANCIAL
CRITERIA FOR FUNDING THE PUBLIC POWER
BENEFIT PROGRAM**FACTUAL BACKGROUND AND REASONS FOR ACTION**

The Public Power Benefit (PPB) program was originally established by Resolution 15-13947 as part of the 2015-2019 Strategic Plan. As this was a new program, the initial public power benefits were set at a level that allowed the District to pilot the program and gain experience.

The program was re-affirmed as part of the 2020-2024 strategic planning process by Resolution 20-14445. As this planning period ends, the Commission agrees that the PPB program provides community value and should continue as long as it remains financially feasible.

The financial landscape has changed from when the original funding criteria was established in 2015 and then revised in 2020. The District has had financially successful years and has met or exceeded all defined District level financial policy targets used to determine the District's ability to fund the PPB program. Beginning in 2025, the Commission would like to assess program funding on an annual basis and allow any unused funding to carry forward as a PPB balance to be spent in future years. Additionally, the Commission supports following the District's project management discipline process to provide a more accurate assessment of project resources, schedule and budget to inform final project allocations.

The District will continue to make it a high priority to maintain or exceed our financial targets. The PPB program should not threaten this objective.

To reflect the guidance of the Commissioners, staff recommends the following Financial Criteria Guidelines for funding the PPB:

1. Look backwards to audited financial results to consider the five-year average bottom line results
2. Look forward to consider the District's capability to meet all District level financial policy metrics over the 5-year forecast
3. Establish an initial funding level that is included in the 5-year forecasts for planning purposes
4. Review the analysis annually based on program actual performance and updated financial forecasts to determine if any modification is needed
5. Annual analysis would also include a review of the forecasted trend for the debt ratio. An upward trend in the forecasted debt ratio would be cause for potential modification of the planned funding levels depending upon the risk of exceeding the District level financial policy debt ratio target

6. Review the balance of the PPB program fund in conjunction with forecasted PPB funding to ensure it is in line with the District's ability to execute projects as determined by our project management discipline. This will assist in recommending the amount for annual program funding as well as help determine final project allocations.

District staff performed the detailed analysis using 10% of the average annual bottom line results for 2019-2023 (look back) and 10% of the forecasted amount the 1.25x debt cover requirement would be exceeded under a low-revenue scenario (look forward) with that calculated amount needing to be less than 50% of the amount that the forecast exceeds the 2.0x debt cover under an expected-revenue scenario. For 2025, the Commission desires to fund the program at \$6 million. Future year funding will be based on evaluation of annual financial criteria, PPB program fund balance and assessment of projects using the project management discipline process.

District staff recommends that it is in the best interest of the District to revise the PPB funding criteria as described above. The recommended criteria are intended to protect against negative financial scenarios by funding the PPB program only from revenue already earned and available after the financial metrics are met. These criteria will enable funding when forecasts include routine borrowing in the 5-year planning cycle. These criteria ensure the preservation of the District's ability to borrow and meet debt service requirements over the long term in alignment with the District financial policy metrics. The recommended criteria is also to establish an initial funding level that is included in the 5-year forecasts that assures adequate funding is planned to maintain existing PPB programs and cover costs of new commitments.

The General Manager has reviewed staff's recommendation and recommends that it be approved and adopted by the Commission.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission revises the PPB financial funding criteria to enable funding over the long term in alignment with the District financial metrics as follows:

1. Look backwards to audited financial results to consider the five-year average bottom line results
2. Look forward to consider the District's capability to meet all District level financial policy metrics over the 5-year forecast
3. Establish an initial funding level that is included in the 5-year forecasts for planning purposes
4. Review the analysis annually based on program actual performance and updated financial forecasts to determine if any modification is needed

- 5. Annual analysis would also include a review of the forecasted trend for the debt ratio. An upward trend in the forecasted debt ratio would be cause for potential modification of the planned funding levels depending upon the risk of exceeding the District level financial policy debt ratio target
- 6. Review the balance of the PPB program fund in conjunction with forecasted PPB funding to ensure it is in line with the District’s ability to execute on projects as determined by our project management discipline. This will assist in recommending the amount for annual program funding as well as help determine final project allocations.

Section 2. The Commission establishes 2025 program funding at \$6 million. Future year funding will be approved on an annual basis based on the revised financial criteria guidance.

Section 3. Staff is directed to report the unallocated balance of PPB funds quarterly, with unallocated funds at the end of each year carried forward for allocation in future years.

Section 4. This Resolution shall take effect upon its adoption.

Section 5. To the extent any prior resolutions of the District impose limitations or directions which are inconsistent with this Resolution, said prior resolutions are hereby amended and superseded to the extent they conflict with this Resolution.

DATED this 17th day of June 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION APPROVING BID ADVERTISEMENT, AWARD AND CONTRACT EXECUTION FOR CONSTRUCTING A NEW ROADWAY (ELECTRIC AVENUE) AND SITING NEW UTILITIES AS PART OF THE CONTINUING REDEVELOPMENT OF THE DISTRICT'S FORMER FIFTH STREET HEADQUARTERS PROPERTY

FACTUAL BACKGROUND AND REASONS FOR ACTION

As part of the District's strategic plan to consolidate operations in a single campus, there is desire to redevelop the former headquarters properties in a manner that benefits the community. To facilitate the redevelopment, there is a need to construct a new roadway and new site utilities to connect the developing parcels. This resolution will support the District's ongoing strategy to develop and divest the former headquarters property by constructing new utilities and new roadway to be named Electric Avenue. This portion of the re-development is referred to internally as the Electric Avenue Development project.

Resolution No. 17-14215 requires Commission authorization to invite bids that are estimated to exceed \$3,000,000. Solicitation documents for Bid No. 24-13440, including specifications, have been prepared by the District and are on file in the offices of the District.

Resolution No. 17-14215 also requires Commission approval to award bids estimated to exceed \$3,000,000. Bid No. 24-13440 is currently budgeted with an engineer's estimate which exceeds \$3,000,000. Should all Bids exceed the engineer's estimate by more than 15%, excluding sales tax, an award will not be issued pursuant to RCW 54.04.070.

District staff is of the opinion that issuing Bid No. 24-13440 is in the best interests of the District and recommends that said bid documents be approved and that the invitation for bids be published.

District staff also recommends that it is in the District's best interest to authorize staff to award Bid No. 24-13440 in an amount not to exceed the authorized Project budget nor more than 15% above the engineer's estimate, excluding sales tax, whichever may be less, and to authorize the General Manager or his designee to enter into a contract with the lowest responsive and responsible bidder with a legally compliant bid that meets the District's terms and conditions.

The General Manager of the District has reviewed District staff's recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The bidding documents (Bid No. 24-13440) for the construction of a new roadway (Electric Avenue) and new utilities to support the re-development of the District’s former fifth street headquarters property are hereby approved and the General Manager of the District is hereby authorized to invite sealed proposals for furnishing said material.

Section 2. The Commission hereby authorizes staff to award Bid No. 24-13440 for the Electric Avenue Development to the lowest responsive and responsible bidder in an amount not greater than the authorized project budget or in excess of 15% above the engineer’s estimate, excluding sales tax. Furthermore, the General Manager of the District is hereby authorized to enter into a contract with the lowest responsive and responsible bidder with a legally compliant bid that meets the District’s terms and conditions. A copy of the contract will be on file in the offices of the District.

DATED this 17th day of June 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal