

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
203 OLDS STATION ROAD
WENATCHEE WA 98801**

REGULAR COMMISSION MEETING

NOVEMBER 18, 2024

STUDY AND BUSINESS SESSION

10:00 AM

1. Pledge of Allegiance and Safety/H&OP Minute – Dave Parkhill
2. Approval of the Agenda
3. CPO Winner Recognition
4. Strategic Vision, Business, and Budget Planning
5. A RESOLUTION AUTHORIZING AMENDMENT NO. 4 TO SERVICES AGREEMENT (SA NO. 19-27) WITH PROCORE TECHNOLOGIES, INC. TO PROVIDE PROJECT AND CONSTRUCTION COLLABORATION SOFTWARE AS A SERVICE
6. A RESOLUTION AUTHORIZING AMENDMENT NO. 4 TO SERVICE AGREEMENT (SA NO. 23-13123) WITH NEXT GENERATION CONSULTING, INC. FOR PLANNING AND STRATEGY SUPPORT
7. A RESOLUTION AUTHORIZING AMENDMENT NO. 4 TO SERVICES AGREEMENT (SA NO. 20-11328) WITH KLEINSCHMIDT ASSOCIATES OF PITTSFIELD, ME FOR ROCK ISLAND RELICENSING PRIMARY CONSULTING SERVICES
8. A RESOLUTION AUTHORIZING AMENDMENT NO. 1 TO SERVICES AGREEMENT (SA NO. 23-13296) WITH WILLAMETTE CULTURAL RESOURCE ASSOCIATES OF PORTLAND, OR FOR ROCK ISLAND RELICENSING CULTURAL AND HISTORIC RESOURCE CONSULTING SERVICES
9. A RESOLUTION AUTHORIZING AMENDMENT NO. 3 TO SERVICES AGREEMENT (SA NO. 23-13295) WITH FOUR PEAKS ENVIRONMENTAL SCIENCE AND DATA SOLUTIONS, LLC OF WENATCHEE, WA FOR ROCK ISLAND RELICENSING CONSULTING SERVICES
10. A RESOLUTION REJECTING ALL BIDS AND DECLARING THAT NO BIDS WERE RECEIVED FOR THE UPFITTING OF DISTRICT SUPPLIED CHASSIS (BID NO. 24-13558) AND AUTHORIZING THE UPFITTING OF DISTRICT SUPPLIED CHASSIS BE OBTAINED BY NEGOTIATION
11. A RESOLUTION DECLARING AVEVA SOFTWARE, LLC OF LAKE FOREST, CALIFORNIA AS THE SOLE SOURCE SUPPLIER OF AVEVA PI SERVER FOR ENTERPRISES SOFTWARE AND THE ASSOCIATED POWERRUNNER SOFTWARE

12. A RESOLUTION APPROVING BIDDING DOCUMENTS FOR DISTRICT TREE TRIMMING 2025-2027 AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT

13. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO A SERVICE AGREEMENT (SA NO. 24-13982) WITH SOUTHWEST POWER POOL, INC., AND SEVERAL OTHER ELECTRIC UTILITIES TO FUND IMPLEMENTATION OF MARKETS+

14. A RESOLUTION ESTABLISHING NEW RATES FOR THE DISTRICT'S SALE OF ELECTRIC ENERGY, WATER, AND WASTEWATER SERVICES

15. Public Comment

Time reserved for public comments or questions related to matters not covered by the agenda

1:00PM

16. Public Hearing: 2025 Budget Presentation

Consent Agenda

17. Minutes of the October 31, 2024 Special Meeting and the November 4, 2024 Regular Meeting

18. Vouchers: Accounts Payable Summary Report dated November 12, 2024:

- a. Vouchers totaling \$11,381,435.30;
- b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period October 29, 2024 through November 11, 2024 in the amount of \$80,098.43.
- c. Approval of the net Payroll, Warrant Nos. 238622 through 238635 and Advice Nos. 788396 through 789247 for the pay period ending November 03, 2024 in the amount of \$2,822,761.90.
- d. Approval of Warrant Nos. 32334 through 32371 totaling \$25,543.68 for claim payments from the workers' compensation self-insurance fund for the period ending November 08, 2024.

19. A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 1, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 23-13070 WITH SELLAND CONSTRUCTION, INC OF WENATCHEE AND AUTHORIZING PAYMENT OF RETAINAGE

Regular Agenda

20. Manager Items

21. Commission Items

a. Special Meetings

Proposed motion: To set the following special meetings

- On Monday, January 13, 2025 @ 9:00am at the Chelan PUD Service Center, 203 Olds Station Road, Wenatchee, for the purpose of holding a Board Workshop
- On Tuesday, January 21, 2025 @ 9:00am at the Confluence Technology Center, 285 Technology Center Way, Wenatchee, for the purpose of holding a Board Workshop
- On Friday, February 21, 2025 @ 9:00am at the Confluence Technology Center, 285 Technology Center Way, Wenatchee, for the purpose of holding a Board Workshop

22. Follow-up on Delegation of Action Items from Previous Board Meeting

23. Delegation of Action Items

24. Additional Public Comment

25. Matters of general business as may necessarily come before the Commission

26. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) for ___ minutes

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 4 TO SERVICES AGREEMENT SA NO. 19-27
WITH PROCORE TECHNOLOGIES, INC. TO
PROVIDE PROJECT AND CONSTRUCTION
COLLABORATION SOFTWARE AS A SERVICE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No. 19-27) on September 28, 2021, with Procore Technologies, Inc. of Carpinteria, CA to provide Project and Construction Collaboration Software as a Services, in an amount not to exceed \$74,669. Amendments since execution for continued and expanded services have increased the not to exceed amount to \$232,000.

District staff has identified the need for continued services and for an increase in the annual construction value for the next three years. The software has become an integral part of the process for managing construction projects and utilization of the software has increased throughout the initial three-year term. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Service Agreements when the Amendment increases the total contract price to over \$500,000.

District staff recommends that it is in the best interest of the District to amend SA No. 19-27 with Procore Technologies, Inc. in the amount of \$493,000, for a total revised contract price not to exceed \$725,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to SA No. 19-27 with Procore Technologies, Inc. to provide the additional services identified above. The revised contract price will not exceed \$725,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT NO. 4
TO SERVICES AGREEMENT SA NO. 23-13123 WITH
NEXT GENERATION CONSULTING, INC. FOR
PLANNING AND STRATEGY SUPPORT

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No 23-13123) on September 20, 2023 with Next Generation Consulting, Inc. for strategic planning and visioning in an amount not to exceed \$100,000. The Services Agreement was amended to update the rate schedule and add funds in December 2023, January 2024, and May 2024 for a current revised contract price of \$500,000.

District staff has identified the need for additional services to support implementation of the 2075 long-range vision. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Services Agreements when the Amendment increases the total contract price by more than \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 23-13123 with Next Generation Consulting, Inc. in the amount of \$250,000, for a total revised contract price not to exceed \$750,000, in support of additional planning and implementation work through December 31, 2026.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District is hereby authorized to execute Amendment No. 4 to Services Agreement SA No. 23-13123 with Next Generation Consulting, Inc. to provide the additional services identified above. The revised contract price will not exceed \$750,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 4 TO SERVICES AGREEMENT SA NO. 20-
11328 WITH KLEINSCHMIDT ASSOCIATES OF
PITTSFIELD, ME FOR ROCK ISLAND
RELICENSING PRIMARY CONSULTING
SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No. 20-11328) on February 23, 2021 with Kleinschmidt Associates to perform services to assist with the relicensing of Rock Island Hydroelectric Project and ongoing license compliance support, in an amount not to exceed \$5,300,000. The Services Agreement was amended to adjust rates in June 2022, December 2022, and are planned in December 2024.

District staff has identified the need for additional services to complete the formal relicensing process, which is scheduled to end when the current license expires on December 31, 2028. Specifically, Kleinschmidt Associates is needed to prepare documents, support project management, conduct studies, and provide relicensing expertise. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Services Agreements when the Amendment increases the total contract price by more than \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 20-11328 with Kleinschmidt Associates to provide the additional services in the amount of \$3,650,000, for a total revised contract price not to exceed \$8,950,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement SA No. 20-11328 with Kleinschmidt Associates to provide the additional services identified above. The revised contract price will not exceed \$8,950,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 1 TO A SERVICES AGREEMENT (SA NO. 23-
13296) WITH WILLAMETTE CULTURAL
RESOURCE ASSOCIATES OF PORTLAND, OR FOR
ROCK ISLAND RELICENSING CULTURAL AND
HISTORIC RESOURCE CONSULTING SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No. 23-13296) on December 15, 2023 with Willamette Cultural Resource Associates to provide services related to the relicensing of Rock Island Hydroelectric Project in an amount not to exceed \$375,000.

District staff has identified the need for additional services to complete the formal relicensing process, which is scheduled to end when the current license expires on December 31, 2028. Specifically, additional services from Willamette Cultural Resource Associates are needed to conduct studies, support management plan development, and provide cultural and historic resource expertise. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Services Agreements when the Amendment increases the total contract price to over \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 23-13296 with Willamette Cultural Resource Associates to provide the additional services in the amount of \$1,200,000 for a total revised contract price not to exceed \$1,575,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement SA No. 23-13296 with Willamette Cultural Resource Associates to provide the additional services identified above. The revised contract price will not exceed \$1,575,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 3 TO SERVICES AGREEMENT SA NO. 23-
13295 WITH FOUR PEAKS ENVIRONMENTAL
SCIENCE AND DATA SOLUTIONS, LLC OF
WENATCHEE, WA FOR ROCK ISLAND
RELICENSING CONSULTING SERVICES

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No. 23-13295) on January 11, 2024, with Four Peaks Environmental Science and Data Solutions, LLC to perform services to assist with the relicensing of Rock Island Hydroelectric Project, in an amount not to exceed \$200,000. The Services Agreement was amended to add funds in July 2024 and October 2024, with the current revised contract price of \$495,000.

District staff has identified the need for additional services to complete the formal relicensing process, which is scheduled to end when the current license expires on December 31, 2028. Specifically, Four Peaks Environmental Science and Data Solutions, LLC is needed to conduct studies, prepare reports, and provide relicensing expertise. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Services Agreements when the Amendment increases the total contract price to over \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 23-13295 with Four Peaks Environmental Science and Data Solutions, LLC to provide the additional services in the amount of \$3,953,000, for a total revised contract price not to exceed \$4,448,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement SA No. 23-13295 with Four Peaks Environmental Science and Data Solutions, LLC to provide the additional services identified above. The revised contract price will not exceed \$4,448,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION REJECTING ALL BIDS AND DECLARING THAT NO BIDS WERE RECEIVED FOR THE UPFITTING OF DISTRICT SUPPLIED CHASSIS (BID NO. 24-13558) AND AUTHORIZING THE UPFITTING OF DISTRICT SUPPLIED CHASSIS BE OBTAINED BY NEGOTIATION

FACTUAL BACKGROUND AND REASONS FOR ACTION

On July 10, 2024, an invitation for sealed bids was published in accordance with RCW 54.04.070 and Resolution 17-14215 to provide Upfitting of District Supplied Chassis (Bid 24-13558). Bid Proposals were opened on October 24, 2024, at 10:00 am, in the offices of the District. One bid was received as shown in Table 1 below.

Table 1

Bidder:	Bid Amount
TriVan Truck Body, LLC of Ferndale, WA	\$246,198.00

The bid by TriVan Truck Body, LLC exceeded the engineer's estimate by more than fifteen percent (15%) and RCW 54.04.080 precludes the District from awarding contracts for more than 15% in excess of the engineer's estimate. This bid should be rejected as non-responsive.

Resolution No. 17-14215 requires that the rejection of bids must come before the Commission for action when staff is recommending an action other than rebidding.

Pursuant to RCW 54.04.080, the District may procure the work on the open market and negotiate a contract rather than re-advertising if no bids are received. District staff recommends that, due to time constraints and project requirements, the Upfitting of District Supplied Chassis be procured by negotiation.

The General Manager of the District has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY as follows:

Section 1. The bid received to furnish the Upfitting of District Supplied Chassis (Bid No. 24-13558) is rejected. The competitive bidding requirements are waived. District staff is authorized to obtain the Upfitting of District Supplied Chassis by negotiation and the General Manager (or his designee) is authorized to execute a contract for the same with acceptable terms and conditions.

DATED this 18th day of November, 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION DECLARING AVEVA SOFTWARE, LLC OF LAKE FOREST, CALIFORNIA AS THE SOLE SOURCE SUPPLIER OF AVEVA PI SERVER FOR ENTERPRISES SOFTWARE AND THE ASSOCIATED POWERRUNNER SOFTWARE

FACTUAL BACKGROUND AND REASONS FOR ACTION

AVEVA PI Server for Enterprise Licensing limited to Advanced Metering Infrastructure (“AMI”) Meter PI Tags allows the District to store AMI Meter data as PI Tags in our PI System. PI Server for Enterprises and PowerRunner licensing is the prerequisite foundation that will enable the District to implement PowerRunner in 2025. AMI Meter data is critical ingredient of PowerRunner 2025. The PowerRunner on PI System solution will enable the District to monitor assets from transmission to behind-the-meter with the granular, temporal, and locational situational awareness our customers have requested.

AVEVA PI Server for Enterprises and PowerRunner licenses are on-premises licenses and are treated as materials. At this time AVEVA is the only source for this specific combination of both PowerRunner and PI for Enterprises licensing. This combined licensing maintains the continuity of time series data of the operational system from the hydros to the meters.

Pursuant to RCW 54.04.070 and 39.04.280, the District may, when there is clearly and legitimately a sole source of supply, waive the statutory competitive bidding requirements otherwise applicable to the purchase of equipment. Resolution No. 17-14215 requires that a declaration for sole source purchases over the statutory limits (\$120,000 per month) must come before the Commission for action.

District staff has determined that it would be in the best interest of the District to designate AVEVA Software, LLC as the sole source supplier for AVEVA PI Server for Enterprises and PowerRunner in an amount not to exceed \$144,609.60. Staff also recommends that the competitive bidding requirements of RCW 54.04.070 be waived.

The General Manager has reviewed staff’s recommendations and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The Commission declares AVEVA Software, LLC to be the sole source supplier for AVEVA PI Server for Enterprises and PowerRunner.

Section 2. The competitive bidding requirements of RCW 54.04.070 are hereby waived due to the designation of AVEVA Software, LLC as the sole source supplier for AVEVA PI Server for Enterprises and PowerRunner.

Section 3. The General Manager or his designee is authorized to enter into a purchase contract with AVEVA Software, LLC for the purchase of AVEVA PI Server for Enterprises and PowerRunner at a cost not to exceed \$144,609.60. Additional software purchases shall be in accordance with Resolution No. 17-14215. A copy of the contract will be on file in the offices of the District.

Dated this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION APPROVING BIDDING DOCUMENTS FOR DISTRICT TREE TRIMMING 2025-2027 AND AUTHORIZING THE GENERAL MANAGER OF THE DISTRICT TO PUBLISH NOTICE INVITING SEALED PROPOSALS FOR SAID PROJECT

FACTUAL BACKGROUND AND REASONS FOR ACTION

This is a three-year contract, with one optional one-year renewal, to provide tree trimming along the District's overhead power lines and fiber optical infrastructure. The contract is made up of unit pricing and hourly rate pricing. The tree trimming services help increase service reliability & public safety, along with reducing the risk of fire.

Resolution No. 17-14215 requires Commission approval of bids and authorization to invite bids that are estimated to exceed \$3,000,000. Bidding documents for Bid No. 24-13855, including specifications have been prepared by the District and are on file in the offices of the District.

District staff recommends that Bid No. 24-13855 is in the best interests of the District and that said documents be approved and that the invitation for bids be published.

The General Manager of the District has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The bidding documents (Bid No. 24-13855) for the District Tree Trimming 2025-2027 are hereby approved and the General Manager of the District is hereby authorized to invite sealed proposals for furnishing said material.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO A SERVICE AGREEMENT (SA NO. 24-13982) WITH SOUTHWEST POWER POOL, INC., AND SEVERAL OTHER ELECTRIC UTILITIES TO FUND IMPLEMENTATION OF MARKETS+

FACTUAL BACKGROUND AND REASONS FOR ACTION

Public Utility District No. 1 of Chelan County, Washington (“District”) worked with the Southwest Power Pool, Inc., an Arkansas nonprofit corporation (“SPP”) and other utilities and stakeholders since 2021 to develop a centralized day-ahead and real-time market for the Western Interconnection called Markets+. The District co-funded the Markets+ policy development process, commonly referred to as “Phase 1” of Markets+, which resulted in the creation of a market tariff that is currently pending Federal Energy Regulatory Commission approval.

The next step for Markets+ is market implementation, commonly referred to as “Phase 2” of Markets+. During Phase 2, SPP will acquire or modify the necessary software and hardware to build out and run the Markets+ market processes and hire additional staff, and participating entities will be integrated into the Markets+ system. Like with Phase 1, Phase 2 will only move forward if a critical mass of utilities commit to funding Phase 2. Accordingly, the District, SPP and other interested electric utilities are currently negotiating the terms of an agreement under which utilities would collectively fund Markets+ Phase 2.

Staff recommends that a service agreement with SPP and other electric utilities be approved to ensure that Markets+ moves forward and remains a viable market option for the District. The District’s share of the total estimated Phase 2 funding cost will be based on the District’s retail load relative to the combined retail load of all the funding utilities. The total estimated Phase 2 cost is \$150,000,000 and based on the current group of utilities engaged in funding negotiations, staff estimates the District’s share will be in the range of \$1,000,000 to \$2,000,000. The District’s obligation may change during the term of the agreement based on actual costs and non-payment by other parties. Stringent requirements in the agreement for parties to post performance assurance will mitigate the risk of non-payment by other parties. Entering into the service agreement will not obligate the District to become a market participant.

Resolution No. 17-14215 requires that the Commission, by resolution, authorize service agreements that exceed \$500,000.

It is District staff’s determination that the District’s estimated cost for funding Markets+ Phase 2 is fair and reasonable and that it is in the best interest of the District to enter into a service agreement with SPP and other electric utilities for the funding of Markets+ Phase 2. The Agreement is still under negotiation at the time of Commission consideration of this Resolution and staff recommends that the General Manager of the District be authorized to execute a final agreement with terms and conditions the General Manager deems commercially reasonable and consistent with this resolution.

The General Manager of the District has reviewed staff’s recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District or his designee is hereby authorized to enter into and execute on behalf of the District a service agreement with the SPP and other electric utilities to fund Markets+ Phase 2 as further described in this resolution.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION ESTABLISHING NEW RATES FOR
THE DISTRICT'S SALE OF ELECTRIC ENERGY,
WATER, AND WASTEWATER SERVICES**FACTUAL BACKGROUND AND REASONS FOR ACTION**

The District has the authority to establish and modify rates for electric energy, water and other services. The District, if it has revenue obligations outstanding, is required to establish, maintain, and collect rates or charges for electric energy and water and other services, facilities, and commodities sold, furnished, or supplied by the District in compliance with RCW 54.24.080.

The 2020-2024 Strategic Plan prescribed five-year rate plans for the sale of electric energy, water, and wastewater services. With the objective of stable and predictable rates for customer-owners and to protect against the risk of large rate increases in later years, staff proposed annual increases of 3% on average to electric energy rates, and annual increases of 4% on average for water and wastewater services. Staff's proposed rate plans were adopted in Resolution No. 20-14424 on February 18, 2020. Commissioners also directed staff to establish a designated fund to hold the incremental electric revenues generated from the rate increases for the purpose of future rate stabilization and to protect against the risk of large rate increases in future years.

With the 2020-2024 Strategic Plan coming to an end, efforts are underway developing the next strategic plan. On July 1, staff presented Commissioners with financial policy metrics and rate planning options that could change financial policies or extend the current rate plan for additional years while Strategic Visioning progresses. Staff recommends continuing the annual adjustments of 3% Electric, 4% Water, and 4% Wastewater an additional two years, to be effective June 1, 2025, and June 1, 2026.

At subsequent Commission meetings, staff presented details on the general rate plan drivers and also proposed:

- Due to year-round meter reading capabilities now in place, amend Rate Schedule 5 Irrigation and Rate Schedule 6 Frost Protection to allow for off-season use to be billed during the billing period in which it occurs. Off-season use tends to be minimal, so staff further recommends billing for energy use (kWh) only during off-season months for these rates unless demand (kW) reaches 40kW or greater at which time all billing components would apply.
- Defer the Peshastin Water System Rate Equalization Charge, adopted in Resolution No. 24-14873, by two years; resuming planned annual adjustments in 2027.
- Update the Fixed Rate Energy Surcharge as included in Rate Schedules 3, 30, and 33 for Industrial Primary Power Service over 5 aMW to \$0.0962/kWh based on updated market forecasts.

- Suspend future incremental deposits of revenues generated from the electric rate increases to the Electric Rate Support Fund for calendar year 2025 and beyond as the objective has been sufficiently funded.

Public informational meetings were held on August 26, August 27, and September 4. A public rate hearing was held on September 16. Notice was provided pursuant to Resolution No. 18-14256.

District staff recommends that it is in the best interest of the District to establish new rates for the District's sale of electric energy, water, and wastewater services as proposed in this resolution and the attached Exhibits A, B, and C.

The General Manager has reviewed staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Requirements for meetings and notices as established by Resolution No. 18-14256 have been met and exceeded.

Section 2. The electric rates as set forth in Exhibit A attached hereto are determined to be fair, reasonable, necessary and non-discriminatory. The billing process changes for Rate Schedules 5, 6, 3, 30 and 33 are effective January 1, 2025, and all rates set forth in Exhibit A are effective June 1, 2025.

Section 3. The water rates as set forth in Exhibit B attached hereto are determined to be fair, reasonable, necessary and non-discriminatory. The rates set forth in Exhibit B are effective June 1, 2025.

Section 4. The wastewater rates as set forth in Exhibit C attached hereto are determined to be fair, reasonable, necessary and non-discriminatory. The rates set forth in Exhibit C are effective June 1, 2025.

Section 5. Staff is directed to suspend future deposits of incremental electric revenues to the Electric Rate Support Fund, as was directed by Resolution No. 20-14424, for calendar years 2025 and beyond.

Section 6. The adoption of this rate resolution is not a major act under the State Environmental Policy Act, and as such is categorically exempt under S.E.P.A guidelines, WAC 197-11-800(14)(i).

Section 7. All prior resolutions inconsistent with this resolution are hereby rescinded and superseded. This resolution shall not render invalid any previous action by the Commission regarding rates, service regulations, policies, fees, charges or agreements except as specifically included in this resolution and exhibits.

Dated this 18th day of November 2024.

ATTEST:

President

Vice President

Secretary

Commissioner

Commissioner

Seal

ELECTRIC RATE PROPOSAL

EXHIBIT A

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026
1	Residential Electric	Monthly Basic Charge - Single Phase	\$ 16.45	\$ 16.60	\$ 17.60
1	Residential Electric	Monthly Basic Charge - Three Phase	\$ 22.10	\$ 22.30	\$ 23.65
1	Residential Electric	Monthly Energy Charge per kWh	\$ 0.0270	\$ 0.0280	\$ 0.0285
101	Residential Electric - Stehekin	Monthly Basic Charge	\$ 20.45	\$ 21.05	\$ 21.70
101	Residential Electric - Stehekin	Monthly Energy Charge 0 - 400 per kWh	\$ 0.0420	\$ 0.0430	\$ 0.0450
101	Residential Electric - Stehekin	Monthly Energy Charge 401 - 750 per kWh	\$ 0.0580	\$ 0.0600	\$ 0.0610
101	Residential Electric - Stehekin	Monthly Energy Charge 751+ per kWh	\$ 0.1160	\$ 0.1200	\$ 0.1220
Discount	Low-income Senior / disabled	Monthly Residential discount for qualifying customers	\$ 10.70	\$ 11.00	\$ 11.50

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026
2 A-2	General Service Part A-2	Monthly Basic Charge - Single Phase (0-39kW)	\$ 19.80	\$ 20.20	\$ 21.00
2 A-2	General Service Part A-2	Monthly Basic Charge - Three Phase (0-39kW)	\$ 29.70	\$ 30.30	\$ 31.50
2 A-2	General Service Part A-2	Monthly Energy Charge (0 -39 kW) per kWh	\$ 0.0310	\$ 0.0315	\$ 0.0330
2 A-2	General Service Part A-2	Monthly Basic Charge - Single Phase (40+ kW)	\$ 19.80	\$ 20.20	\$ 21.00
2 A-2	General Service Part A-2	Monthly Basic Charge - Three Phase (40+ kW)	\$ 29.70	\$ 30.30	\$ 31.50
2 A-2	General Service Part A-2	Monthly Demand Charge (40+ kW) per kW	\$ 2.80	\$ 2.90	\$ 3.00
2 A-2	General Service Part A-2	Monthly Energy Charge (40+ kW) per kWh	\$ 0.0275	\$ 0.0285	\$ 0.0290
2 B-23	General Service Part B-23	Monthly Basic Charge	\$ 29.70	\$ 30.30	\$ 31.50
2 B-23	General Service Part B-23	Monthly Demand Charge per kW	\$ 2.55	\$ 2.60	\$ 2.70
2 B-23	General Service Part B-23	Monthly Energy Charge per kWh	\$ 0.0275	\$ 0.0285	\$ 0.0290
102	General Service - Stehekin Part A	Monthly Basic Charge	\$ 13.40	\$ 13.80	\$ 14.20
102	General Service - Stehekin Part A	Monthly Energy Charge (0-400 kWh) per kWh	\$ 0.0490	\$ 0.0505	\$ 0.0520
102	General Service - Stehekin Part A	Monthly Energy Charge (401 - 750 kWh) per kWh	\$ 0.0675	\$ 0.0695	\$ 0.0715
102	General Service - Stehekin Part A	Monthly Energy Charge (751+ kWh) per kWh	\$ 0.1350	\$ 0.1390	\$ 0.1430
102	General Service - Stehekin Part B	Monthly Basic Charge	\$ 26.80	\$ 27.60	\$ 28.40
102	General Service - Stehekin Part B	Monthly Demand Charge (>5kW) per kW	\$ 10.80	\$ 11.15	\$ 11.50
102	General Service - Stehekin Part B	Monthly Energy Charge per kWh	\$ 0.1160	\$ 0.1195	\$ 0.1230
3	Primary Power Service	Monthly Basic Charge	\$ 142.00	\$ 147.00	\$ 151.00
3	Primary Power Service	Monthly Demand Charge per kW	\$ 3.60	\$ 3.70	\$ 3.80
3	Primary Power Service	Monthly Energy Charge per kWh	\$ 0.0160	\$ 0.0165	\$ 0.0170
3	Primary Power Service	Monthly Excess Energy Surcharge per kWh	\$ 0.0361	\$ 0.0926	TBD

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026
30	Primary Power Service TOU	Monthly Basic Charge	\$ 142.00	\$ 147.00	\$ 151.00
30	Primary Power Service TOU	Monthly Demand Charge per kW	\$ 3.60	\$ 3.70	\$ 3.80
30	Primary Power Service TOU	Monthly Energy Charge On-Peak per kWh	\$ 0.0180	\$ 0.0185	\$ 0.0195
30	Primary Power Service TOU	Monthly Energy Charge Off-Peak per kWh	\$ 0.0120	\$ 0.0125	\$ 0.0125

ELECTRIC RATE PROPOSAL**EXHIBIT A**

30	Primary Power Service TOU	Monthly Excess Energy Surcharge per kWh	\$	0.0361	\$	0.0926	TBD
33	Primary Power Transition Rate	Monthly Basic Charge	\$	29.70	\$	30.30	\$ 31.50
33	Primary Power Transition Rate	Monthly Demand Charge per kW	\$	2.55	\$	2.60	\$ 2.70
33	Primary Power Transition Rate	Monthly Energy Charge per kWh	\$	0.0275	\$	0.0285	\$ 0.0290
35	High Density Load	Monthly Basic Charge (0-300 kW)	\$	155.00	\$	160.00	\$ 165.00
35	High Density Load	Monthly Basic Charge (300 kW - <1MW)	\$	650.00	\$	670.00	\$ 690.00
35	High Density Load	Monthly Basic Charge (1MW - <5MW)	\$	995.00	\$	1,025.00	\$ 1,055.00
35	High Density Load	Monthly Demand Charge per kW	\$	6.40	\$	6.60	\$ 6.80
35	High Density Load	Monthly Energy Charge per kWh	\$	0.0313	\$	0.0322	\$ 0.0332
36	Data Centers & Similar Loads	Monthly Basic Charge (up to 300kW)	\$	155.00	\$	160.00	\$ 165.00
36	Data Centers & Similar Loads	Monthly Basic Charge (300kW - < 1MW)	\$	650.00	\$	670.00	\$ 690.00
36	Data Centers & Similar Loads	Monthly Basic Charge (1MW - <3MW)	\$	995.00	\$	1,025.00	\$ 1,055.00
36	Data Centers & Similar Loads	Monthly Demand Charge (Non-Residential) per kW	\$	6.40	\$	6.60	\$ 6.80
36	Data Centers & Similar Loads	Monthly Demand Charge (Residential) per kW	\$	16.85	\$	17.35	\$ 17.90
36	Data Centers & Similar Loads	Monthly Energy Charge (Class Load < 10MW) per kWh	\$	0.0313	\$	0.0322	\$ 0.0332
36	Data Centers & Similar Loads	Monthly Market Energy Adder per kWh	\$	0.0310	\$	0.0319	\$ 0.0329
5	Irrigation Service	Monthly Basic Charge - Single Phase	\$	11.00	\$	11.35	\$ 11.65
5	Irrigation Service	Monthly Basic Charge - Three Phase	\$	16.85	\$	17.40	\$ 17.90
5	Irrigation Service	Monthly Demand Charge per HP	\$	4.13	\$	4.26	\$ 4.40
5	Irrigation Service	Monthly Energy Charge per kWh	\$	0.0190	\$	0.0195	\$ 0.0200
6	Frost Protection	Monthly Basic Charge	\$	24.40	\$	25.10	\$ 26.50
6	Frost Protection	Monthly Demand Charge per kW	\$	2.80	\$	2.90	\$ 2.95
6	Frost Protection	Monthly Energy Charge per kWh	\$	0.0280	\$	0.0290	\$ 0.0295
7	Street Light - District Pole	Monthly Charge Customer Owned, District Maintained	\$	9.30	\$	9.60	\$ 9.90
7M	Street Light - District Pole	Monthly Charge Municipal Owned, District Maintained	\$	6.75	\$	6.95	\$ 7.15
7EO	Street Light - Energy Only	Monthly Energy Charge Customer Owned, non-District Maintained Light per kWh	\$	0.0340	\$	0.0350	\$ 0.0360
15	EV Chargers	Monthly Basic Charge	\$	42.45	\$	43.80	\$ 45.10
15	EV Chargers	Monthly Demand Charge per kW	\$	5.40	\$	5.55	\$ 5.75
15	EV Chargers	Monthly Energy Charge per kWh	\$	0.0330	\$	0.0340	\$ 0.0350

Irrigation Service

Rate Schedule 5

AVAILABILITY:

This Schedule applies to seasonal irrigation pumping power during the months of May through September of each year. After the September billing, any incidental off-season use in any single permanent pumping installation, including lighting essential to the pumping operation, will be billed during the month the use occurs.

For lighting service essential to the pumping operation, the customer will furnish the transformer and other necessary equipment.

CHARACTER OF SERVICE:

Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60-cycle alternating current at available phase and voltage.

METERING:

In order to obtain service under this schedule, the irrigation pumping customer must provide proper service entrance facilities permitting the installation of metering equipment to record the energy used.

DETERMINATION OF LOAD:

1. Demand Charges and Basic Charge on single motor pumping installations and multiple motor pumping installations of a total of 10 HP or less shall be based on not less than the rated nameplate capacity of the motor(s).
2. Demand Charges and Basic Charge on multiple motor pumping installations with a total nameplate capacity of 10 HP or greater shall be by demand meter.
3. Installations of less than 1 HP will be billed as 1 HP installations.
4. The kW demand read obtained from the demand meter will be multiplied by a factor of 1.34 to show the peak horsepower capacity used during the billing period.

RATES:

Rate Schedule 5 Irrigation Service (May – Sept*)	6/01/2024	6/01/2025	6/01/2026
Monthly Basic Charge – single phase per meter	\$11.00	\$11.35	\$11.65
Monthly Basic Charge – three phase per meter	\$16.85	\$17.40	\$17.90
Monthly Demand Charge per HP	\$4.13	\$4.26	\$4.40
Monthly Energy Charge per kWh	\$0.0190	\$0.0195	\$0.0200

*Off-season use (October through April) should be minimal, in which case monthly charges for use will include only the Energy Charge (kWh). However, if Demand (kW) reaches 40 kW or more the use is considered non-incidental and all rate components apply.

TAX ADJUSTMENT:

The amount of any tax levied by any city or town in accordance with R.C.W. 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's Utility Service Regulations.

EFFECTIVE: January 1, 2025

Frost Protection Rate schedule 6

AVAILABILITY:

This schedule applies to seasonal frost protection equipment services during the months of March through June of each year. After the June billing, any incidental off-season use will be billed during the month the use occurs.

CHARACTER OF SERVICE:

Service to be furnished under this schedule may be either single phase, three phase or four wire three phase, 60-cycle, alternating current at available phase and voltage.

METERING:

In order to obtain service under this schedule, the frost protection customer must provide proper service entrance facilities permitting the installation of metering equipment to record the energy used.

RATES:

Rate Schedule 6 Frost Protection (March – June)*	6/01/2024	6/1/2025	6/1/2026
Monthly Basic Charge, per meter	\$24.40	\$25.10	\$26.50
Monthly Demand Charge, per KW	\$2.80	\$2.90	\$2.95
Monthly Energy Charge, per kWh	\$0.0280	\$0.0290	\$0.0295

*Off-season use (July through February) should be minimal, in which case monthly charges for use will include only the Energy Charge (kWh). However, if Demand (kW) reaches 40 kW or more the use is considered non-incidental and all rate components apply.

TAX ADJUSTMENT:

The amount of any tax levied by any city or town in accordance with R.C.W. 54.28.070, of the laws of the State of Washington, will be added to the above charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's Utility Service Regulations.

EFFECTIVE: January 1, 2025

Primary Power Service Rate Schedule 3, 30 and 33

AVAILABILITY:

These schedules apply to Customers with average electrical loads from 0.4 annual average megawatts (aMWs) up to and including 5 annual aMWs at a single Point of Delivery. These rate schedules are available throughout the District's service area with the exception of the Stehekin area. Service under Schedule 3, 30 and 33 may require a power sales Contract between the Customer and the District prior to connection of service.

The Standard Service Rate, Schedule 3, is the basic rate which applies to all qualifying Customers. The Time of Use Rate, Schedule 30, requires an agreement between the Customer and the District. The Transitional Service Rate, Schedule 33, applies to those Customers identified under provisions described below in Option 1.

Customers subject to the terms and conditions of Schedules 3, 30 and 33 meet the following characteristics:

- Service at one Premise through a single Point of Delivery as defined in the District's Service Regulations
- In compliance with Chapter 296-46B WAC electrical safety standards, administration and installation
- Satisfactory Power Factor determined in Schedule 24

Customers with multiple locations and energy loads will not be aggregated for billing purposes unless the District, in its sole discretion, determines the Customer is circumventing the 5 aMW energy cap to meet the load requirements of a common Premise.

A Customer with measured loads greater than 5 annual aMWs will be required to be served under Rate Schedule 4 for a minimum of one (1) year. After the one-year period, the Customer may request a review of the Customer's previous 12-month energy use to determine whether service should be provided under Rate Schedule 3/30. The request must be made to the District's Customer Service Manager in writing.

DETERMINATION OF LOAD - NEW SERVICES

A new service Customer must provide an engineering estimate of average loads, which supports the Customer's annual load from 0.4 aMWs up to and including 5 aMWs. The Customer's first 12-month period will be used to determine the Customer's average megawatt load. Once a Customer's load is determined to be greater than 0.4 annual aMWs, but not exceeding 5 annual aMWs, the Customer will no longer be subject to the options listed below. No future reviews of load, for the purpose of determining whether a Customer meets the minimum load requirement, will be required once the Customer has met the 0.4 annual aMWs load requirement.

LOADS DETERMINED TO BE BELOW 0.4 ANNUAL AMWS

Customers with measured loads below 0.4 annual aMWs, as determined by the first 12-month review, must select one of the two rate options as detailed below.

Option 1: Switch to Rate Schedule 33

Rate Schedule 33 is only open to Customers who have been previously served by Rate Schedules 3 or 30. Under Rate Schedule 33, Customers continue to own and be responsible for the operation and maintenance of their Electrical Service Facilities. Customers must remain on Rate Schedule 33 for a minimum of one year and will only be allowed to switch back to Rate Schedule 3 or 30 after a full 12-month period of operating with a load of 0.4 annual aMWs or greater.

The Customer is responsible for requesting a District review of loads and will only be allowed to switch to Schedule 3 or 30 after submitting a written request for the review to the District's Customer Service Manager. Qualifying Customers will be switched to Schedule 3 or 30 on the next billing period date following completion of the load review.

Option 2: Switch to Rate Schedule 2

Under this option, the District will purchase the Customer's Electrical Service Facilities for the present fair value of the facilities and switch the Customer to Schedule 2. The District will only purchase facilities that comply with existing District standards. If the Electrical Service Facilities do not meet District standards, the Customer will be responsible for all costs necessary to ensure all facilities and equipment comply with the District standards and provide satisfactory proof of such compliance.

CHARACTER OF SERVICE:

Three phase, sixty-hertz alternating current at the primary voltage available.

ENERGY SURCHARGES

Under Schedule 3/30, the Customer's consumption must remain under 5 annual aMWs. However, Customers can periodically exceed 5 aMWs within a billing period. Customers exceeding 5 aMWs will be subject to Energy surcharges as described below.

FIXED RATE ENERGY SURCHARGE

Fixed rate Energy surcharges apply to the portion of Energy use within billing periods in excess of 5 aMWs. Energy in excess of 5 aMWs and up to 6 aMWs within a billing period will be charged at a fixed rate which is reviewed by the District on at least an annual basis. The kWh fixed rate will be established using the average flat price as calculated using the Mid-C Peak and Off-Peak Futures as published daily by the Intercontinental Exchange (ICE) for the following calendar year with a 15% administrative fee added.

Fixed Rate Energy Surcharge as of 01/01/2025:

Mid C Flat Index = \$0.08053 / kWh + 15% admin fee \$0.01208/kWh = \$0.0926/kWh

MARKET RATE ENERGY SURCHARGE

When Energy consumption exceeds 6 aMWs within a billing period, a Customer will be billed at the fixed rate as defined above or the current Mid-C flat market index, whichever is greater, for the excess Energy used within that billing period above 5 aMWs. If a Customer's Energy consumption exceeds 6 aMWs within a billing period, the Customer must submit a new 12-month forward Energy consumption plan to the District within 10 days for review and approval by the District's Customer Service Manager.

RATES:

Rate Schedule 3 Standard Service Rate	6/1/2024	6/1/2025	6/1/2026
Monthly Basic Charge, per meter	\$142	\$147	\$151
Monthly Demand Charge, per kW	\$3.60	\$3.70	\$3.80
Monthly Energy Charge, per kWh	\$0.0160	\$0.0165	\$0.0170

Rate Schedule 30 Time of Use Rate	6/1/2024	6/1/2025	6/1/2026
Monthly Basic Charge, per meter	\$142	\$147	\$151
Monthly Demand Charge, per kW	\$3.60	\$3.70	\$3.80
Monthly Energy Charge On-Peak, per kWh (all kWh 6 a.m. – 6 p.m.)	\$0.0180	\$0.0185	\$0.0195
Monthly Energy Charge Off-Peak, per kWh (all kWh all other hours)	\$0.0120	\$0.0125	\$0.0125

Rate Schedule 33 Transitional Rate	6/1/2024	6/1/2025	6/1/2026
Monthly Basic Charge, per meter	\$29.70	\$30.30	\$31.50
Monthly Demand Charge, per kW	\$2.55	\$2.60	\$2.70
Monthly Energy Charge, per kWh	\$0.0275	\$0.0285	\$0.0290

POWER FACTOR:

Service under this schedule is subject to Power Factor Schedule 24.

TAX ADJUSTMENT:

The amount of any tax levied by any city or town, in accordance with R.C.W. 54.28.070 of the laws of the State of Washington, will be added to all charges for electricity sold within the limits of any such city or town.

SERVICE POLICY:

Service under this schedule is subject to the rules and regulations as defined in the District's Utility Service Regulations.

EFFECTIVE: January 1, 2025

WATER RATE PROPOSAL

EXHIBIT B

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026	
111, 311, 511, 711, 811	Residential Service	Monthly Basic Charge 5/8" per meter	\$ 40.50	\$ 42.10	\$ 43.80	
	Residential Service	Monthly Basic Charge 1" per meter	\$ 48.60	\$ 50.50	\$ 52.60	
	Residential Service	Monthly Basic Charge 1 1/2" per meter	\$ 64.80	\$ 67.40	\$ 70.10	
	Residential Service	Monthly Basic Charge 2" per meter	\$ 89.10	\$ 92.60	\$ 96.40	
	Residential Service	Monthly Basic Charge 3" per meter	\$ 291.60	\$ 303.10	\$ 315.40	
	Quantity Rate - Gallons per month	Monthly quantity rate per 0 - 3,000 gallons per month	\$ 3.20	\$ 3.35	\$ 3.45	
		Monthly quantity rate per 3,001 - 10,000 gallons per month	\$ 4.25	\$ 4.45	\$ 4.60	
		Monthly quantity rate per > 10,000 gallons per month	\$ 5.30	\$ 5.50	\$ 5.75	
	Discount	Low-income Senior / disabled	Monthly Residential discount for qualifying customers	\$ 11.55	\$ 12.00	\$ 12.50
		Chelan Ridge Privately owned lots (no meter)	Monthly Basic Charge	\$ 40.40	\$ 42.00	\$ 43.70
121, 131, 321, 871, 521	Commercial & Industrial Service	Monthly Basic Charge 5/8" per meter	\$ 73.00	\$ 76.00	\$ 79.00	
	Commercial & Industrial Service	Monthly Basic Charge 1" per meter	\$ 88.00	\$ 91.00	\$ 95.00	
	Commercial & Industrial Service	Monthly Basic Charge 1 1/2" per meter	\$ 110.00	\$ 114.00	\$ 119.00	
	Commercial & Industrial Service	Monthly Basic Charge 2" per meter	\$ 161.00	\$ 167.00	\$ 174.00	
	Commercial & Industrial Service	Monthly Basic Charge 3" per meter	\$ 526.00	\$ 547.00	\$ 569.00	
	Commercial & Industrial Service	Monthly Basic Charge 4" per meter	\$ 664.00	\$ 692.00	\$ 719.00	
	Commercial & Industrial Service	Monthly Basic Charge 6" per meter	\$ 978.00	\$ 1,018.00	\$ 1,059.00	
	Commercial & Industrial Service	Monthly Basic Charge 8" per meter	\$ 1,367.00	\$ 1,422.00	\$ 1,480.00	
	Quantity Rate	Monthly quantity rate per 1,000 gallons	\$ 4.10	\$ 4.25	\$ 4.45	
		Monthly Additional Unit Charge per meter	\$ 25.50	\$ 26.50	\$ 27.60	
181, 381, 581	First Sprinkler Service Rate	Monthly Basic Charge 2" per meter	\$ 38.00	\$ 39.50	\$ 41.00	
	First Sprinkler Service Rate	Monthly Basic Charge 3" per meter	\$ 52.00	\$ 54.00	\$ 56.50	
	First Sprinkler Service Rate	Monthly Basic Charge 4" per meter	\$ 63.50	\$ 66.00	\$ 69.00	
	First Sprinkler Service Rate	Monthly Basic Charge 6" per meter	\$ 130.00	\$ 135.00	\$ 141.00	
	First Sprinkler Service Rate	Monthly Basic Charge 8" per meter	\$ 195.00	\$ 203.00	\$ 211.00	
	First Sprinkler Service Rate	Monthly Basic Charge 10" per meter	\$ 255.00	\$ 265.00	\$ 276.00	
	First Sprinkler Service Rate	Monthly Basic Charge 12" per meter	\$ 322.00	\$ 335.00	\$ 348.00	
Quantity Rate	Monthly quantity rate per 1,000 gallons	\$ 4.10	\$ 4.25	\$ 4.45		
182, 382, 582, 882	Private Fire Hydrant Service Rate	Monthly Basic Charge	\$ 15.00	\$ 15.60	\$ 16.20	
141, 142, 341, 342, 541 542, 841, 842	Hydrant Valve Charges	Hydrant Valve Use Daily Charge	\$ 23.75	\$ 24.70	\$ 25.70	
	Hydrant Valve Charges	Fire Hydrant Use Daily Charge	\$ 23.75	\$ 24.70	\$ 25.70	
Quantity Rate	Water Quantity Rate per 1,000 gallons per month	\$ 4.10	\$ 4.25	\$ 4.45		

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026	Effective 6/1/2027	Effective 6/1/2028
	Peshastin Rate Equalization Charge	Residential monthly charge per meter	\$ 3.00	\$ 3.00	\$ 3.00	\$ 6.00	\$ 9.00
	Peshastin Rate Equalization Charge	Commercial & Industrial (excluding 8" meter) monthly charge per meter	\$ 7.00	\$ 7.00	\$ 7.00	\$ 15.00	\$ 24.00
	Peshastin Rate Equalization Charge	Commercial & Industrial (8" meter only) monthly charge per meter	\$ 600.00	\$ 600.00	\$ 600.00	\$ 800.00	\$ 1,000.00
	Peshastin Industrial Monthly Tank Surcharge	Small Warehouse	\$ 210.36	\$ 210.36	\$ 210.36	\$ 210.36	\$ 210.36
	Peshastin Industrial Monthly Tank Surcharge	Large Warehouse	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36	\$ 5,721.36
	*Tank Surcharges will end March 2034						

Commercial and Industrial Services

District Water Systems (Wenatchee, Squilchuck, Dryden, Ollala, Peshastin, and Chelan Ridge)

Basic Monthly Charge – Commercial and Industrial Service (per meter size)			
	6/1/2024	6/1/2025	6/1/2026
5/8"	\$60.00	\$62.00	\$64.50
1"	\$72.00	\$74.00	\$77.00
1 ½"	\$90.00	\$93.00	\$97.00
2"	\$132.00	\$136.00	\$142.00
3"	\$432.00	\$446.00	\$464.00
4"	\$546.00	\$564.00	\$587.00
6"	\$804.00	\$836.00	\$869.00
8"	\$1,367.00	\$1,422.00	\$1,480.00

Commercial and Industrial Quantity Rate (Per 1,000 gallons, per month)			
	6/1/2024	6/1/2025	6/1/2026
Per 1,000	\$4.10	\$4.25	\$4.45

ADDITIONAL RATE LINE ITEMS

Each Additional Unit Monthly Charge			
	6/1/2024	6/1/2025	6/1/2026
Per Month	\$25.50	\$26.50	\$27.60

Chelan Ridge privately owned lots (no meter)			
	6/1/2024	6/1/2025	6/1/2026
Per Month	\$40.40	\$42.00	\$43.70

Peshastin Industrial Monthly Tank Surcharge*			
	6/1/2024	6/1/2025	6/1/2026
Small Warehouse	\$210.36	\$210.36	\$210.36
Large Warehouse	\$5,721.36	\$5,721.36	\$5,721.36

***Tank surcharge assessments commence upon system acquisition and will end March 2034**

Monthly Rate Equalization Charge – Peshastin Water System customers					
	6/1/2024	6/1/2025	6/1/2026	6/1/2027	6/1/2028
Residential	\$3.00	\$3.00	\$3.00	\$6.00	\$9.00
Commercial and Industrial (excluding 8")	\$7.00	\$15.00	\$24.00	\$15.00	\$24.00
Commercial and Industrial (8" meter only)	\$600.00	\$600.00	\$600.00	\$800.00	\$1,000.00

WASTEWATER RATE PROPOSAL**EXHIBIT C**

Rate Schedule	Rate Description	Rate Component	Current Rate	Effective 6/1/2025	Effective 6/1/2026
783, 785, 71, 72, 792, 795	Residential & Small General Service	Monthly Basic Charge	\$ 93.35	\$ 97.10	\$ 101.00
		Monthly Basic Charge Additional ERU's	\$ 93.35	\$ 97.10	\$ 101.00
787, 798, 75	Large General Service	Monthly Basic Charge	\$ 93.35	\$ 97.10	\$ 101.00
		Monthly Basic Charge Additional ERU's	\$ 93.35	\$ 97.10	\$ 101.00
	Quantity Rate	Monthly quantity rate Per 1,000 gallons	\$ 12.35	\$ 12.85	\$ 13.35
Discount	Low-income Senior / disabled	Monthly Residential discount for qualifying customers	\$ 12.30	\$ 13.00	\$ 13.50

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 1, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 23-13070 WITH SELLAND CONSTRUCTION, INC OF WENATCHEE, WA AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and staff to execute field work order/change orders under certain circumstances.

On June 15, 2023, the District entered into a contract (Bid No. 23-13070) with Selland Construction, Inc. (Contractor) of Wenatchee, WA for the 2024 Water Main Replacements, in the amount of \$513,102.00. This contract was advertised for public bid as required by RCW 54.04.070 and .080.

The work in Field Work Order/Change Order No. 1 consists of conditions and work not anticipated or included in the original contract but within the scope of the contract. Additional work resulted in an increase of \$9,259.92 and reconciliation of bid item quantities resulted in a decrease of \$29,006.45 for a total contract cost reduction of \$19,746.53. District's staff has executed Field Work Order/Change Order No. 1, which is on file in the offices of the District and summarized as follows:

Field Work Order / Change Order #	Description	Amount
1	Additional work plus reconciliation of bid item quantities	(\$19,746.53)
	Total	(\$19,746.53)

Field Work Order/Change Order No. 1 results in a net decrease of \$19,746.53 in the contract price for a new revised total price of \$493,355.47 (excluding sales tax), which the District's staff recommend be ratified. Resolution No. 17-14215 provides that this type of field work order/change orders shall be presented to the Commission for approval as part of the final acceptance resolution.

District staff has determined that the completion of all contract work occurred on August 16, 2024. In accordance with the terms of the contract, retainage in an amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District accept the work performed by the Contractor, ratify Field Work Order/Change Order No. 1 and authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Field Work Order/Change Order No. 1 to Bid No. 23-13070 with Selland Construction, Inc. for the work specified above, which will result in a net decrease of \$19,746.53, for a total revised contract price of \$493,355.47, plus Washington State sales tax, is hereby ratified.

Section 2. All the contract work required under Bid No. 23-13070 was completed on August 16, 2024, and the same is hereby accepted, subject to Section 3 hereof. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 3 and Section 4 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW (Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 3. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 4. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate of Payment of Contributions, Penalties and Interest on Public works Contracts and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes, claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 18th day of November 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal