

**PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY
203 OLDS STATION ROAD
WENATCHEE WA 98801**

REGULAR COMMISSION MEETING

DECEMBER 2, 2024

STUDY SESSION

10:00 AM

1. Pledge of Allegiance and Safety/H&OP Minute – Laura Stirling
2. Approval of the Agenda
3. Quarterly Electrical Load Growth Update
4. Substation Property Purchase Proposal
5. Strategic Vision Update
6. Public Comment
Time for public comments or questions related to matters not covered by the agenda

BUSINESS SESSION

Consent Agenda

7. Minutes of the November 18, 2024 Regular Meeting
8. Vouchers: Accounts Payable Summary Report dated November 26, 2024:
 - a. Vouchers totaling \$28,741,947.15;
 - b. Approval of Customer Deposit Returns and Conservation Incentive payments for the period November 12, 2024 through November 25, 2024 in the amount of \$53,588.04.
 - c. Approval of the net Payroll, Warrant Nos. 238636 through 238649 and Advice Nos. 789248 through 790084 for the pay period ending November 17, 2024 in the amount of \$2,824,991.39.
 - d. Approval of Warrant Nos. 32372 through 32461 totaling \$20,695.15 for claim payments from the workers' compensation self-insurance fund for the period ending November 25, 2024.

9. A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 11, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 19-72 WITH RAYFIELD BROTHERS EXCAVATION SERVICES, INC. OF PESHASTIN, WASHINGTON FOR UNIT PRICE EXCAVATION SERVICES AND AUTHORIZING PAYMENT OF RETAINAGE
10. A RESOLUTION RATIFYING FIELD WORK ORDER NOS. 1, 2, 3 AND 4, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 21-19 WITH WESSLEN CONSTRUCTION AND DEVELOPMENT, INC. OF SPOKANE VALLEY, WASHINGTON FOR LAKE CHELAN HYDRO BRIDGE ACCESS IMPROVEMENTS AND AUTHORIZING PAYMENT OF RETAINAGE
11. A RESOLUTION RATIFYING FIELD WORK ORDER NOS. 1 THROUGH 6, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 23-12932 WITH COMBINED CONSTRUCTION, INC. OF MUKILTEO, WASHINGTON FOR ROCK ISLAND EXPANSION JOINT REPAIRS AND AUTHORIZING PAYMENT OF RETAINAGE

Regular Agenda

12. A RESOLUTION APPROVING THE 2025 DISTRICT BUDGETS FOR THE FIBER NETWORK, WATER, WASTEWATER AND INTEGRATED ELECTRIC (DISTRIBUTION, TRANSMISSION, COLUMBIA RIVER-ROCK ISLAND HYDRO-ELECTRIC, LAKE CHELAN HYDRO-ELECTRIC, ROCKY REACH HYDRO-ELECTRIC SYSTEMS, TREASURY SERVICES, INTERNAL SERVICE SYSTEM AND FINANCING FACILITIES) BUSINESS LINES
13. A RESOLUTION APPROVING A FIFTH ADDENDUM TO TEMPORARY WATER RIGHT MITIGATION AGREEMENT BETWEEN THE REGIONAL WATER SYSTEM MEMBERS AND CROWN COLUMBIA WATER RESOURCES, LLC
14. A RESOLUTION AUTHORIZING AMENDMENT NO. 3 TO SERVICES AGREEMENT SA NO. 22-12203 WITH HDR ENGINEERING, INC. OF NEBRASKA FOR PROFESSIONAL ENGINEERING SERVICES RELATED TO A LARGE LOAD TRANSMISSION INTERCONNECTION PROJECT
15. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO INTERLOCAL AGREEMENT (NO. 24-13812) WITH THE UNITED STATES DEPARTMENT OF AGRICULTURE, ANIMAL & PLANT HEALTH INSPECTION SERVICE (USDA APHIS), WILDLIFE SERVICES OF OLYMPIA, WASHINGTON TO PERFORM PREDATOR CONTROL AND NUISANCE BIRD/ANIMAL CONTROL (FOR NORTHERN PIKEMINNOW, FURBEARERS AND PISCIVOROUS BIRDS)
16. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO A FUNDING AGREEMENT (SA NO. 24-13878) WITH NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC. OF PORTLAND OREGON FOR THE DISTRICT TO CONTINUE BEING A MEMBER OF THE NEEA ALLIANCE FOR 2025-2029

REGULAR COMMISSION MEETING AGENDA

December 2, 2024

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17. A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO AN INTERLOCAL AGREEMENT (NO. 24-13958) WITH WASHINGTON DEPARTMENT OF FISH AND WILDLIFE FOR HABITAT MITIGATION FOR OPERATIONS AND MAINTENANCE OF THE BURCH MOUNTAIN AND ENTIAT TRANSMISSION LINES

18. Manager Items

19. Commissioner Travel

20. Commission Items

a. Special Meeting

Proposed motion: To set a special meeting on Thursday, December 19, 2024 @ 1:00pm at the Confluence Technology Center, 285 Technology Center Way, Wenatchee, for the purpose of holding a Tri-Commission meeting

21. Follow-up on Delegation of Action Items from Previous Board Meeting

22. Delegation of Action Items

23. Additional Public Comment

24. Matters of general business as may necessarily come before the Commission

25. Executive Session: To discuss with legal counsel agency enforcement actions, litigation, potential litigation to which the District or its board is, or is likely to become, a party, and/or legal risks, as authorized by RCW 42.30.110(1)(i) for ___ minutes

This agenda and resolutions (if any) may be revised by the Commission as appropriate.

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER/CHANGE ORDER NO. 11, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 19-72 WITH RAYFIELD BROTHERS EXCAVATION SERVICES, INC. OF PESHASTIN, WASHINGTON FOR UNIT PRICE EXCAVATION SERVICES AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On December 30, 2019, the District entered into a contract (Bid No. 19-72) with Rayfield Brothers Excavation Services, Inc. (Contractor) of Peshastin, Washington for Unit Price Excavation Services, in an amount not-to-exceed \$812,985.60. This contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080.

On October 5, 2020, by Resolution 20-14491, the Commission of the District ratified Field Work Order/Change Order Nos. 1 and 2 and approved Field Work Order/Change Order No. 3 resulting in a revised not to exceed price of \$2,307,985.60, excluding sales tax.

On December 20, 2021, by Resolution 21-14613, the Commission of the District ratified Field Work Order/Change Order Nos. 4 and 5 and approved Field Work Order/Change Order No. 6 resulting in a revised not to exceed price of \$3,452,985.60, excluding sales tax.

On July 24, 2023, by Resolution 23-14786, the Commission of the District ratified Field Work Order/Change Order Nos. 7, 8, and 9 and approved Field Work Order/Change Order No. 10 resulting in a revised not to exceed price of \$4,697,985.60, excluding sales tax.

The work in Field Work Order/Change Order No. 11 was within the scope of the contract. The District's staff executed Field Work Order/Change Order No.11, which is on file in the offices of the District and summarized as follows:

Field Work Order No.	Description	Amount
11	Increase the Not to Exceed Contract Price	\$300,000
	Total:	\$300,000

Field Work Order No. 11 resulted in a net increase in the contract price for a new revised not to exceed price of \$4,997,985.60 (excluding sales tax), which the District's Engineers recommend be ratified. Resolution No. 17-14215 provides that this type of field work order shall be presented to the Commission for approval as part of the final acceptance resolution.

District staff has determined that the completion of all contract work occurred on November 20, 2024. In accordance with the terms of the contract, retainage in an amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District ratify Field Work Order/Change Order No. 11, accept the work performed by the Contractor and recommends the District authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Field Work Order No. 11 to Bid No. 19-72 with Rayfield Brothers Excavation, Inc. for the work specified above, which will result in a net increase in the not to exceed contract price of \$300,000, for a total revised contract price of \$4,997,985.60, plus Washington State sales tax, is hereby ratified.

Section 2. All the contract work required under Bid No. 19-72 was completed on November 20, 2024, and the same is hereby accepted, subject to Section 2 hereof. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 3 and Section 4 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW (Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 3. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 4. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate

of Payment of Contributions, Penalties and Interest on Public Works Contracts, and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works Contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes, claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER NOS. 1, 2, 3 AND 4, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 21-19 WITH WESSLEN CONSTRUCTION AND DEVELOPMENT, INC. OF SPOKANE VALLEY, WASHINGTON FOR LAKE CHELAN HYDRO BRIDGE ACCESS IMPROVEMENTS AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On January 30, 2023, the District entered into a contract (Bid No. 21-19) with Wesslen Construction and Development, Inc. (Contractor) of Spokane Valley, Washington for the Lake Chelan Hydro Bridge Access Improvements, in the amount of \$1,160,230. This contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080.

The work in Field Work Order Nos. 1, 2, 3 and 4 consists of conditions and work not anticipated or included in the original contract but within the scope of the contract. The District's staff has executed Field Work Order Nos. 1, 2, 3 and 4, which are on file in the offices of the District and summarized as follows:

Field Work Order No.	Amount
1. Panel Installation Clearance and Curb	\$19,672.35
2. Date of Completion Extension	\$0
3. Additional Brackets	\$3,388.65
4. Final Core Drilling and Bridge Corner	\$22,608.82
Total	\$45,669.82

Field Work Order Nos. 1, 2, 3 and 4 results in a net increase in the contract price for a new revised total price of \$1,205,899.82 (excluding sales tax), which the District's Engineers recommend be ratified. Resolution No. 17-14215 provides that this type of field work order shall be presented to the Commission for approval as part of the final acceptance resolution.

District staff has determined that the completion of all contract work occurred on November 19, 2024. In accordance with the terms of the contract, retainage in an

amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District accept the work performed by the Contractor, ratify Field Work Order Nos. 1, 2, 3 and 4 and authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Field Work Order Nos. 1, 2, 3, and 4 to Bid No. 21-19 with Wesslen Construction and Development, Inc. for the work specified above, which will result in a net increase in the contract price of \$45,669.82, for a total revised contract price of \$1,205,899.82, plus Washington State sales tax, is hereby ratified.

Section 2. All the contract work required under Bid No. 21-19 was completed on November 19, 2024 and the same is hereby accepted, subject to Section 3 hereof. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 3 and Section 4 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW (Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 3. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 4. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate of Payment of Contributions, Penalties and Interest on Public works Contracts and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes, claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION RATIFYING FIELD WORK ORDER NOS. 1 THROUGH 6, AUTHORIZING FINAL ACCEPTANCE OF WORK PERFORMED UNDER BID NO. 23-12932 WITH COMBINED CONSTRUCTION, INC. OF MUKILTEO, WASHINGTON FOR ROCK ISLAND EXPANSION JOINT REPAIRS AND AUTHORIZING PAYMENT OF RETAINAGE

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District Commission by Resolution No. 17-14215 delegated authority to the General Manager to advertise, award and execute contracts when the total contract price is \$3,000,000 or less. Authority was also granted to the General Manager and the staff to execute field work orders under certain circumstances.

On August 2, 2023, the District entered into a contract (Bid No. 23-12932) with Combined Construction, Inc. (Contractor) of Mukilteo, Washington for Rock Island Dam Spillway Expansion Joint Repairs, in the amount of \$4,254,500. This contract was advertised for public bid and was awarded as required by RCW 54.04.070 and .080.

The work in Field Work Order Nos. 1 through 6 consists of conditions and work not anticipated or included in the original contract but within the scope of the contract. The District's staff has executed Field Work Order Nos. 1 through 6, which are on file in the offices of the District and summarized as follows:

Field Work Order No.	Amount
1. Spillway Roadway Conduit / Conductor Related Expansion Joint Cutting Impacts (allowance)	\$0
2. Spillway Beam Repairs Identification, Additional Beam Seat and Pier Repair Scope (allowance)	\$0
3. Spillway Roadway Polyester Expansion Joint Headers and Sealing of Additional Joints (allowance)	\$0
4. Additional Directed Roadway Miscellaneous Repairs (allowance)	\$0
5. Contract Scope Reduction	-\$1,505,449.72
6. Contract Value Modification	\$72,000.00
Total	-\$1,433,449.72

Field Work Order Nos. 1 through 6 results in a net decrease in the contract price for a new revised total price of \$2,821,050.28 (excluding sales tax), which the District's Engineers recommend be ratified. Resolution No. 17-14215 provides that

this type of field work order shall be presented to the Commission for approval as part of the final acceptance resolution.

District staff has determined that the completion of all contract work occurred on November 20, 2024. In accordance with the terms of the contract, retainage in an amount not exceeding 5% of the contract price has been withheld from the Contractor.

The General Manager of the District concurs with staff's recommendations that the District accept the work performed by the Contractor, ratify Field Work Order Nos. 1 through 6 and authorize the payment of retainage due the Contractor, subject to the requirements of the contract and state law.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. Field Work Order Nos. 1 through 6 to Bid No. 23-12932 with Combined Construction, Inc. for the work specified above, which will result in a net decrease in the contract price by \$1,433,449.72, for a total revised contract price of \$2,821,050.28, plus Washington State sales tax, are hereby ratified.

Section 2. All the contract work required under Bid No. 23-12932 was completed on November 20, 2024, and the same is hereby accepted, subject to Section 3 hereof. Payment of retainage to the Contractor in the amount determined by the District's auditor to be due is authorized to be paid to the Contractor subject to Section 3 and Section 4 hereof, and subject to the provisions and limitations of Chapter 39.12 RCW (Prevailing Wages on Public Works) and 60.28 (Liens for Labor, Materials and Taxes on Public Works).

Section 3. This resolution shall not constitute an acceptance by the District of any work performed or goods supplied pursuant to the aforementioned contract, which are not in strict compliance with the contract terms and conditions.

Section 4. After the expiration of the forty-five (45) day period for giving the District notice of lien and after receipt of the Department of Revenue's certification of the Contractor's payment of taxes, the Employment Security Department's Certificate of Payment of Contributions, Penalties and Interest on Public works Contracts and the Department of Labor & Industries' Certificate of Release of the State's Lien on Public Works contracts and the District being satisfied that taxes certified as due or to become due are discharged and the filed claims of materialmen and laborers, if any, together with a sum sufficient to pay costs of foreclosing the liens and attorney's fees, have been paid, the District's General Manager is authorized and directed to withhold from the remaining retained amounts for claims the District may have against the Contractor, and the balance shall be paid to the Contractor. In the event said taxes,

claims, expenses and fees have not been paid, the General Manager is authorized and directed to withhold an amount equal to unpaid taxes and unpaid claims, together with a sum sufficient to defray the costs and attorney fees incurred in foreclosing the lien of such claims, and the balance shall be paid to the Contractor.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION APPROVING THE 2025 DISTRICT BUDGETS FOR THE FIBER NETWORK, WATER, WASTEWATER AND INTEGRATED ELECTRIC (DISTRIBUTION, TRANSMISSION, COLUMBIA RIVER-ROCK ISLAND HYDRO-ELECTRIC, LAKE CHELAN HYDRO-ELECTRIC, ROCKY REACH HYDRO-ELECTRIC SYSTEMS, TREASURY SERVICES, INTERNAL SERVICE SYSTEM AND FINANCING FACILITIES) BUSINESS LINES

FACTUAL BACKGROUND AND REASONS FOR ACTION

In compliance with Washington state statutes and District Resolution No. 07-13147, proposed budgets for the contemplated financial transactions of the various systems of the District for the year 2025 have been discussed with the Board of Commissioners.

The proposed 2025 budgets are intended to build upon the District's strategic plan, strategic initiatives and five-year business plans. The foundation of the strategic initiatives and budgets is at the top of the District's balanced scorecard – Customer-owner satisfaction. The 2025 budget process has taken the strategic plan priorities into consideration and proposes to establish priorities within the four strategic plan focus areas: 1) Invest in assets and people and seek industry top-quartile performance for hydro generation, retail reliability, and safety while improving our customer service technology, 2) Sustain excellent financial resiliency while mitigating the risk of large rate increases, 3) Enhance the quality of life in Chelan County through programs that distribute the benefits of public power, and 4) Engage in countywide growth planning and job creation efforts while ensuring the District's rates and policies remain stable and predictable (including the fiber build-out throughout the county). These priorities are consistent with the District's Vision/Challenge in the 2020-2024 Strategic Plan, as extended to 2025 during the 50-Year Strategic Visioning process and reflected in business plans presented to the Board on October 7, 2024 to provide the best value for the most people for the longest time.

Strategic priorities, significant projects, challenges, and constraints of the proposed 2025 budgets were discussed at a public meeting on October 21, 2024, and again at public hearings on November 4, 2024 and November 18, 2024.

The first public hearing on the proposed 2025 budgets was held on Monday, November 4, 2024, at 1:00 p.m. in the Board of Commissioners' office at 203 Olds Station Rd, Wenatchee, WA, 98801. Ratepayers were given full opportunity to attend and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date and time for the hearing.

The second public hearing on the proposed 2025 budgets was held on Monday, November 18, 2024, at 1:00 p.m. in the Board of Commissioners' office at 203 Olds Station Rd, Wenatchee, WA, 98801. Ratepayers were given full opportunity to attend and be heard for or against the whole or any part of the proposed budgets. The notice for this public hearing was advertised with the local newspaper stating the date and time for the hearing.

The adoption of the District budgets is categorically exempt from the requirements of the Washington State Environmental Policy Act. WAC 197-11-800(14)(c).

The General Manager recommends that the proposed strategic priorities and the proposed 2025 budgets as presented and discussed be adopted by the Commission.

The Commission, having completed the budget hearings, deems it proper and necessary that proposed budgets for the calendar year 2025 be finally determined and adopted as set forth in this resolution.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The budgets for the District in words and figures as set forth in the copy of each budget for the Fiber Network, Water, Wastewater and Integrated Electric (Distribution, Transmission, Columbia River-Rock Island Hydro-Electric, Lake Chelan Hydro-Electric, Rocky Reach Hydro-Electric Systems, Treasury Services, Internal Service System and Financing Facilities) business lines as presented to the Board on December 2, 2024 are adopted as the budgets for the year 2025. The budget summary is attached, and other supporting information is on file in the office of the District.

Dated this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

SEAL

Chelan County PUD
2025 Proposed Budget (\$000)

Combined District	Gross (Integrated Electric)			Net of Eliminations			(Non Integrated Electric)	
	Integrated Electric	Eliminations	Integrated Electric	Fiber & Telecom	Water	Wastewater	Eliminations	
Service Revenue	131,560	112,721	(730)	111,991	12,700	9,304	975	(3,410)
EP&T Net wholesale	155,627	155,627	-	155,627	-	-	-	-
LT Hydro Contract	187,811	187,811	-	187,811	-	-	-	-
Other Wholesale Activity	(772)	(772)	-	(772)	-	-	-	-
Wholesale Energy Revenue	342,666	342,666	-	342,666	-	-	-	-
Other Revenue	28,100	82,766	(50,096)	32,670	5	64	2	(4,641)
	502,326	538,153	(50,826)	487,327	12,704	9,368	977	(8,051)
Other Operating Expenses	268,836	307,319	(50,826)	256,493	12,689	6,443	1,262	(8,051)
Taxes	15,549	14,228	-	14,228	45	1,257	19	-
Depreciation & Amortization	66,911	59,513	-	59,513	4,829	1,949	619	-
	351,295	381,060	(50,826)	330,234	17,563	9,649	1,900	(8,051)
Operating Income/(Loss)	151,030	157,093	-	157,093	(4,858)	(281)	(923)	-
Interest Earnings	(17,762)	(17,054)	-	(17,054)	(579)	(79)	(50)	-
Interest Expense	13,091	13,023	-	13,023	-	37	31	-
Fair Market Value Change	(219)	(219)	-	(219)	-	-	-	-
Other Non Operating Activity	7,668	7,723	-	7,723	(33)	(20)	(2)	-
Capital Contributions	(9,467)	(8,411)	-	(8,411)	(363)	(553)	(140)	-
Intersystem Transfers/Adjustments	-	-	-	-	-	-	-	-
Non Operating Activity	(6,689)	(4,939)	-	(4,939)	(974)	(615)	(161)	-
Change in Net Position	157,719	162,031	-	162,031	(3,884)	334	(762)	-
Capital Projects: Gross	206,928	195,718	-	195,718	7,534	3,650	27	-
Less Capital Contributions	(7,186)	(6,270)	-	(6,270)	(363)	(526)	(27)	-
Capital Projects Net	199,743	189,448	-	189,448	7,171	3,124	0	-
Regulatory	14,952	14,952	-	14,952	-	-	-	-
Deferred Relicensing	7,200	7,200	-	7,200	-	-	-	-
Hydro License Obligations	411	411	-	411	-	-	-	-
Other	300	-	-	-	-	300	-	-
Extended Warranty	2,217	2,217	-	2,217	-	-	-	-
Regulatory Liability CIAC	(17,739)	(17,739)	-	(17,739)	-	-	-	-
Fiber Make Ready Offset	(2,925)	(2,925)	-	(2,925)	-	-	-	-
Sub	204,160	193,565	-	193,565	7,171	3,424	0	-
Operating Expenses	268,836							
Taxes	15,549							
Non Operating (Inc) Exp	2,778							
Total Expenditures = OperExp + Taxes								
+ Non Op+ Net Capital + Regulatory Assets								
+ Deferred Relicensing	491,323							
Net Debt Reduction	59,474							
Total Expenditures & Debt Reduction	550,797							

Notes:

- Purchased Power included in Net Wholesale

Draft
2025 Capital Projects
Proposed Budget

System	rete/Recurr	Project#	Title	Current Total Project Budget	Total Project Change: Current vs Proposed	Proposed Total Project Budget	Sum of 2025	
Electr Distribution	Discrete	CAPBKT01	Future Station Siting & Constr	500,000	700,000	1,200,000	1,200,000	
		DS140004	Bavarian Substation	10,254,079	-	10,254,079	5,850,000	
		DS140005	N Shore Chelan Substatn (Boyd)	10,759,630	-	10,759,630	50,000	
		DS190003	City Loop T-Line NESC Imprvs	584,710	-	584,710	100,000	
		DS190006	Advanced Metering Infrastructr	15,700,000	-	15,700,000	1	
		DS200004	TRS Interconnect Bavarian Sub	3,070,000	-	3,070,000	2,156,825	
		DS200006	Wenatchee Substation Capacity	4,720,000	-	4,720,000	25,000	
		DS210001	Distribution Vehicles & Equip	1,892,244	-	1,892,244	1	
		DS210002	College 1 Substation Refurb	4,650,000	70,000	4,720,000	10,000	
		DS210003	Plain 851 Feeder OH to UG	2,032,964	233,467	2,266,431	550,000	
		DS210004	PPB: Loop Trail Extension	2,753,000	11,832	2,764,832	95,000	
		DS220001	Distribution Vehicles & Equip	1,942,000	-	1,942,000	823,636	
		DS220004	Plain 851 Ponderosa UG	300,000	-	300,000	245,000	
		DS220008	PPB PKWRF Improvements	11,708,653	-	11,708,653	6,599,142	
		DS220011	Jumpoff Ridge Switchyard DS	46,639,512	-	46,639,512	10,334,000	
		DS220013	N Shore Chelan Sub Getaways	4,082,934	-	4,082,934	1	
		DS230001	DSCN Vehicles & Equip	2,362,000	-	2,362,000	1	
		DS230004	MRW Chelan FDTs	5,000,000	1,804,122	6,804,122	2,410,000	
		DS230005	Bavarian Sub Getaways	50,000	950,001	1,000,001	1,000,000	
		DS230006	Ohme Substation 5th Feeder	1,450,000	251,310	1,701,310	500,000	
		DS230007	PPB PKWW Basketball Courts	500,000	-	500,000	410,000	
		DS230008	Fuel Tank Monitor Sys Lvnwrth	53,300	-	53,300	1	
		DS230012	Plain Sub Transformer Replc	2,182,000	-	2,182,000	200,000	
		DS240001	Distribution Vehicles & Equip	4,369,000	-	4,369,000	2,927,230	
		DS240002	Mountian Home Rd LV 3ph	1,360,000	-	1,360,000	1	
		DS240003	Roses Lake Site Acquisition	500,000	-	500,000	450,000	
		DS240004	Security Improve Substations	550,000	-	550,000	240,000	
		DS240005	Chelan Towers OH_UG Conversion	550,000	1	550,001	1	
		DS240006	DS Equipment Purchase	200,000	22,036	222,036	200,000	
		DS240010	STE JEM Pwr & Rev Meters Repl	54,200	-	54,200	1	
		DS240011	Conf Prkwy Relocate South	4,602,000	-	4,602,000	3,762,000	
		DS250001	Distribution Vehicles & Equip	-	2,905,000	2,905,000	2,905,000	
		DS250002	Stehekin Line Improvements	-	150,000	150,000	150,000	
		DS250003	S Wen Ped Bridge Relocate DS	-	610,000	610,000	610,000	
		DS250004	Walla Walla 6-227 Switch Rplmt	-	356,100	356,100	180,600	
		DS250005	Plain Substation 3rd Feeder	-	1,200,000	1,200,000	200,000	
		DS250006	SShore 3-424 600amp Feeder	-	4,000,000	4,000,000	2,000,000	
		DS250007	Ponderosa Capacity Tie 3-851	-	1,326,000	1,326,000	326,000	
		Recurring	2XXX0100	UG Xfmrs-Capital Purchases	5,030,000	887,750	5,917,750	2,500,000
			2XXX0200	OH Xfmrs-Capital Purchases	2,870,000	(1,076,500)	1,793,500	250,000
			2XXX0300	Line Devices-Regulators	132,000	468,000	600,000	500,000
			DS240009	T Line Proactive CAP LCRD	185,000	(184,999)	1	1
			DSLEXXX1	DS - Line Extensions	3,610,000	180,500	3,790,500	3,790,500
			DSXX0001	DS - Customer Services	2,095,000	104,750	2,199,750	2,199,750
			DSXX0002	DS - Electric Meters	480,000	530,000	1,010,000	500,000
			DSXX0003	DS-Undergrnd Cable Replacement	1,975,000	(175,000)	1,800,000	1,800,000
			DSXX0006	Substation Equip Replacements	1,350,000	1,550,000	2,900,000	1,900,000
			DSXX0007	Distribution Line Improvements	675,000	225,000	900,000	900,000
			DSXX0009	Substation Improvements	50,000	-	50,000	50,000
			DSXX0011	Elec Reconductor Upgrades	550,000	(500,000)	50,000	50,000
			DSXX0014	Elec Mandated Relocate	250,000	(100,000)	150,000	150,000
			DSXX0015	NESC Distribution Upgrades	25,000	-	25,000	25,000
DSXX0018	TRS Structural Pole Replace DS		175,000	(75,000)	100,000	100,000		
DSXX0020	TRS Structural Pole Replc LCRD		130,000	(30,000)	100,000	100,000		
DSXX0021	DS Pole Replacement		350,000	80,000	430,000	430,000		
DSXX0022	Feeder Device-Lines		400,000	(350,000)	50,000	50,000		
DSXX0023	Conduit Install Fiber BuildOut		400,000	(275,000)	125,000	125,000		
DSXX0024	Fiber Build-Out Make Ready		50,000	-	50,000	50,000		
DSXX0025	TRS Substation Interconnects		300,000	-	300,000	300,000		
DSXX0026	Overhead Wire Replacements		60,000	40,000	100,000	100,000		
DSXX0027	Fiber In-Fill Make Ready		190,000	(115,000)	75,000	75,000		
DSXX0028	External Contact Make-Ready		50,000	-	50,000	50,000		

Electr Distribution	Recurring	DSXX0029	DS UG Line Improvements	800,000	(650,000)	150,000	150,000
		DSXX0030	Elec Rescloser Cntrl Upgrades	170,000	-	170,000	170,000
		DSXX0031	T Line Proactive CAP DS	10,000	(9,999)	1	1
		DSXX0032	TRS General Pole Replc DS	-	160,000	160,000	160,000
		DSXX0033	TRS General Pole Replc LCRD	-	25,000	25,000	25,000
		System Forecast Adjustment			-	-	-
Electr Distribution Total				167,734,226	15,299,372	183,033,598	52,158,482
Network Transmsn	Discrete	XT220002	RRS Col 2 Brkr 7-710 Relay Rpl	331,000	-	331,000	1
		XT220003	Jumpoff Ridge Switchyard XT	39,151,053	-	39,151,053	6,600,000
		XT220004	MKS 115kV 6-960 Sectional Brkr	971,000	3,273	974,273	199,000
		XT230002	MKS SSVTs	895,000	10,774	905,774	155,000
		XT230003	RRS 3-4 Brkr 7-700 Relay Rplc	454,000	45,394	499,394	1
		XT230004	Plain & Lake Wen Resiliency	785,000	525,000	1,310,000	525,000
		XT240002	RRS Battery Room Improvements	110,000	111,700	221,700	191,500
		XT240003	ColesCorner Summit 6-900 Replc	478,000	-	478,000	147,000
		XT240004	Transmission SF6 Gas Cart	60,000	100,000	160,000	159,000
		XT240005	MKS HVAC Repl	65,000	-	65,000	1,000
		XT240006	TRS JEM Pwr & Rev Meters Repl	122,400	-	122,400	60,200
		XT240007	MKS Station Control Batteries	80,000	-	80,000	1
		XT240008	S Wen Ped Bridge Relocate XT	4,365,700	-	4,365,700	4,067,000
		XT250002	RRS 7-770 Breaker Replace SF6	-	436,000	436,000	436,000
	XT250003	MKS 6-110 Brkr Rpl	-	425,000	425,000	425,000	
	XT250004	AC SWYD Battery Repl	-	40,000	40,000	40,000	
	Recurring	XTXX0001	TRS Structural Pole Replc XT	200,000	-	200,000	200,000
		XTXX0005	SWYD Brkr Repl Program	1,000,000	1,000	1,001,000	1,000
XTXX0006		T Line Proactive CAP XT	700,000	(699,999)	1	1	
XTXX0007		TRS General Pole Replc XT	-	575,000	575,000	575,000	
System Forecast Adjustment			-	-	-	(983,656)	
Network Transmsn Total				49,768,153	1,573,142	51,341,295	12,798,048
Fiber & Telecom	Discrete	NW220002	PPB: Chelan Towers	4,011,538	803,988	4,815,526	1,900,000
		NW230001	NWCN Vehicles & Equip	775,000	-	775,000	1
		NW230005	Plain 851 OH to UG - Fiber	517,000	2,810	519,810	332,821
		NW240001	NWCN Vehicles & Equip	1,325,000	-	1,325,000	883,333
		NW240003	PPB: Fiber Finalization	750,000	-	750,000	375,000
		NW240004	OMCI ONT Replacement	2,630,000	-	2,630,000	830,000
		NW250001	NWCN Vehicles & Equip	-	600,000	600,000	600,000
		NW250002	ConflPrkwy Relocate S Fiber	-	118,000	118,000	118,000
		NWPB0001	PPB: Fiber Expansion	7,475,020	(7,475,020)	-	-
		NWPB0003	PPB:Expnsn-Distrib Electronics	700,934	-	700,934	15,000
		NWPB0004	PPB Expansion Drops	2,022,283	785,334	2,807,617	1,140,000
		NWPB0005	PPB Expansion Devices	590,000	-	590,000	150,000
		NWPB0006	PPB Expansion Infill	2,045,801	595,142	2,640,943	250,000
		NWPB0007	PPB Expansion Growth	716,200	-	716,200	50,000
	Recurring	NWLEXX7	Fiber Drops-Line Extensions	16,750	(4,750)	12,000	12,000
		NWXX0002	Franchise Fiber Relocates	25,000	-	25,000	25,000
		NWXX0003	Fiber District Relocates	25,000	-	25,000	25,000
		NWXX0010	Fiber Drops	1,078,834	230,327	1,309,161	1,309,161
NWXX0011		Fiber Devices	505,215	55,854	561,069	561,069	
NWXX0012	Fiber Conduit Installation	400,000	100,000	500,000	500,000		
NWXX0013	Core System Upgrades	350,000	(200,000)	150,000	150,000		
NWXX0014	Fiber Subdivisions	100,000	-	100,000	100,000		
System Forecast Adjustment			-	-	-	(1,792,713)	
Fiber & Telecom Total				26,059,575	(4,388,316)	21,671,259	7,533,672
Water	Discrete	WR200002	Water SCADA System	789,000	9,596	798,596	250,000
		WR210002	Water Res Fall Safety Protect	1,331,919	-	1,331,919	80,000
		WR220001	Water Vehicles & Equip	800,000	-	800,000	1
		WR220002	Maple Water Main Tie	296,170	1,202	297,372	3,000
		WR240001	Water Vehicles & Equip	380,000	-	380,000	120,000
		WR240006	Peshastin W Res Safety Impv	50,000	369,400	419,400	403,000
		WR240007	Confl Prkwy Relocate S Water	1,180,000	-	1,180,000	1,130,000
		WR250002	Peshastin W New Well	-	2,095,000	2,095,000	95,000
		WR250003	Peshastin W Jones St Upgrd	-	70,000	70,000	15,000
		WR250004	Peshastin W SCADA	-	755,413	755,413	155,413
	Recurring	WRXX0001	WS - New Water Services	210,000	(52,500)	157,500	157,500
		WRXX0002	WS - Customer Line Extensions	59,000	2,000	61,000	61,000
		WRXX0003	WS - Water Main Replacements	675,000	575,000	1,250,000	1,250,000
WRXX0004		WS - Water Main Fire Hydrants	15,000	-	15,000	15,000	
WRXX0005		Water Main Mandated Relocate	433,000	(383,000)	50,000	50,000	

Water	Recurring	WRXX0006	Water Meters	216,320	8,653	224,973	224,973
		WRXX0007	Water System Equipment	-	20,500	20,500	20,500
		System Forecast Adjustment		-	-	-	(380,489)
Water Total				6,435,409	3,471,264	9,906,673	3,649,898
Wastewater	Discrete	SW230001	Wastewater Vehicles & Equip	100,000	-	100,000	1
	Recurring	SWXX0001	New Sewer Svcs-Lake Wenatchee	20,000	-	20,000	20,000
		SWXX0002	New Sewer Svcs-Peshastin	37,000	(30,000)	7,000	7,000
Wastewater Total				157,000	(30,000)	127,000	27,001
Internal Services	Discrete	CAPBKT02	Fleet Shop Equipment	176,700	(76,700)	100,000	100,000
		CAPBKT03	Facilities Upgrades	251,988	42,768	294,756	294,756
		CAPBKT04	Hatchery equipment/upgrades	150,000	-	150,000	150,000
		IS210001	Shared Svcs Vehicles & Equip	931,831	-	931,831	1
		IS220001	Shared Svcs Vehicles & Equip	1,366,000	-	1,366,000	1
		IS230001	ISCN Vehicles & Equip	1,463,000	-	1,463,000	1
		IS230004	CM 240 Ton Crane Replc	2,500,000	-	2,500,000	1
		IS230025	Service Center Fuel Equip	164,500	-	164,500	1
		IS240001	Shared Svcs Vehicles & Equip	2,409,700	-	2,409,700	1,614,700
		IS240002	CM Tools 2024	500,000	-	500,000	1
		IS240008	ESRI Utility Network	1,050,000	-	1,050,000	250,000
		IS250001	Shared Services Vehicles	-	3,217,000	3,217,000	3,217,000
		IS250002	Data Center Equipment Upgrades	-	850,000	850,000	200,000
		IS250003	CM Tools 2025	-	575,000	575,000	575,000
		SBITA006	Fieldworkforce Mgmt SaaS	2,891,000	-	2,891,000	1,600,000
		SBITA009	PeopleSoft Cloud Migration	-	16,365,307	16,365,307	1,807,119
		SBITA010	Origin Smartcity	-	2,503,100	2,503,100	2,023,500
	System Forecast Adjustment		-	-	-	(640,146)	
Internal Services Total				13,854,719	23,476,475	37,331,194	11,191,935
Rocky Reach	Discrete	RR110012	RR C1-C11 Unit Ctrlrs Governor	7,800,000	-	7,800,000	365,000
		RR120004	RR Excitation Reg Replc C1-C11	4,508,217	-	4,508,217	75,000
		RR120006	RR Unit DFR Installation	766,200	-	766,200	31,000
		RR190002	RR SER Alarm System Replace	403,500	-	403,500	1
		RR190006	RR DC / UPS AC Panel Replace	133,000	-	133,000	1
		RR190007	RR Oil Detection System	79,100	3,100	82,200	79,200
		RR200002	HTWF Wellfield Rehab	2,714,000	-	2,714,000	375,000
		RR200003	RR Oil Cond & Storage Syst	640,000	-	640,000	354,000
		RR200005	RR Uninterruptable Pwr Supply	305,000	-	305,000	68,000
		RR200009	RR Spillway Elec Upgrades	1,695,888	-	1,695,888	1
		RR200010	RR C1-C7 C11 MCM AirGap Repl	1,175,000	-	1,175,000	7,300
		RR200012	RR C1-C7 WG ShearPin Alarm Sys	500,000	63,000	563,000	158,000
		RR200014	RR PLC 5 Controller	271,000	-	271,000	20,000
		RR200015	PKDG Shoreline Erosion	2,493,961	-	2,493,961	1,100,000
		RR200018	HTCF Abatement Pond Improv	4,470,000	99,371	4,569,371	90,000
		RR210001	RR Vehicles & Equip	724,000	-	724,000	1
		RR210002	RR Tailrace Gantry Crane	8,145,041	213,497	8,358,538	5,570,000
		RR210008	PKCF Shoreline Erosion	712,705	48,501	761,206	610,000
		RR220001	RR Vehicles & Equip	587,000	-	587,000	1
		RR220002	RR JFB Surface Collector Pumps	1,765,000	1,068,722	2,833,722	1,333,000
		RR220003	RR Fac Upgrd Elec Load Support	1,900,001	496,089	2,396,090	1,702,000
		RR230001	RRCN Vehicles & Equip	341,500	-	341,500	1
		RR230006	RR JFB Cntrl System Repl	1,755,000	529,524	2,284,524	629,590
		RR230009	HTCF Chemical Storage Rehab	1,361,000	-	1,361,000	650,000
		RR230015	Fuel Tank Monitor Sys -RR CM	48,300	-	48,300	1
		RR240001	RR Vehicles & Equip	635,000	-	635,000	425,450
		RR240003	RR Unwatering Sump Cnfrd Space	100,000	114,000	214,000	214,000
		RR240004	RR Trashrack Refurbish	13,000,000	187,000	13,187,000	2,054,000
		RR240006	PKRR Upper Rstrm Shltr Roof	215,000	-	215,000	1
		RR240008	RR JEM Pwr & Rev Meters Repl	345,000	123,700	468,700	109,800
		RR240010	RR NPDES Implementation	489,000	-	489,000	125,300
		RR240011	RR C1-C11 Xfmr Test Terminals	87,000	-	87,000	32,000
		RR240013	RR Unwatering Pump 1,2	768,000	-	768,000	768,000
RR250001	RR Vehicles & Equip	-	175,000	175,000	175,000		
RR250002	RR Spare Transformer Repl	-	8,113,900	8,113,900	418,800		
RR250003	PKRR Retaining Wall	-	50,000	50,000	50,000		
RR250004	RR C5 Piston WG Bushings	-	1,826,000	1,826,000	1,826,000		
	System Forecast Adjustment		-	-	-	(4,853,862)	
Rocky Reach Total				60,933,413	13,111,405	74,044,818	14,561,586
Rock Island	Discrete	RI0800B2	RI PH1 B-2 Stator Replacement	4,961,785	-	4,961,785	1
		RI110001	RI PH1 Excitation Sys B1-B4	1,010,990	-	1,010,990	1

Rock Island	Discrete	RI110004	RI PH1 Govnr DigCtrls B2	2,890,000	-	2,890,000	1
		RI130010	RI PH1 Gen Heat Detect B1-B8	240,983	-	240,983	10,000
		RI150003	RIFW Controls Upgrades	1,585,000	-	1,585,000	500,000
		RI160017	RI PH1 B8 Modernization	36,300,000	17,056,163	53,356,163	6,480,602
		RI170007	RI PH1 Intake Gantry Repl	9,715,778	-	9,715,778	5,650,000
		RI170011	RI PH1 B1 Modernization	20,900,000	10,317,254	31,217,254	639,500
		RI170012	RI PH1 B2 Modernization	21,900,000	9,511,359	31,411,359	11,479,000
		RI170013	RI PH1 B3 Modernization	28,800,000	-	28,800,000	1
		RI180003	RI PH2 U1-U8 Rehab	18,049,443	-	18,049,443	1,900,000
		RI190004	RI PH2 Station Drainage Mod	1,503,265	347,957	1,851,222	252,000
		RI190005	RI PH1 Station Unwtr Pumps Rpl	1,074,131	-	1,074,131	297,000
		RI190006	RI PH2 HVAC Upgrades	2,660,597	-	2,660,597	21,000
		RI200002	PKWC NB Shore Erosion Rpr	2,084,960	-	2,084,960	5,000
		RI210001	RI Vehicles & Equip	250,000	-	250,000	1
		RI210002	RI PH2 MCC Replc	4,863,900	968,431	5,832,331	4,058,000
		RI210004	RIFW Rt Bank Fish Ladder Mod	2,591,000	-	2,591,000	1
		RI210007	HTEB Reuse Bldg Rehab	285,691	9,999	295,690	275,000
		RI210012	RI PH2 DTG Cyl & HPU Upgrade	15,000,000	-	15,000,000	1,750,000
		RI210013	RI PH2 U5 Rehab	112,000,000	14,000,000	126,000,000	30,800,000
		RI210014	RI PH2 U7 Rehab	105,700,000	-	105,700,000	17,700,000
		RI230001	RICN Vehicles & Equip	259,000	-	259,000	1
		RI230002	RI PH1 B9B10 CntrlSyst CMSSyst	1,773,000	40	1,773,040	516,340
		RI230003	RI Spillway GateHndngPrTOTYPE	14,800,000	28,902	14,828,902	273,000
		RI230005	PKWW Parking Lot Replace	455,000	149,417	604,417	560,000
		RI230007	HTSP Chemical Storage Rehab	1,496,000	-	1,496,000	600,000
		RI230011	RI PH2 U3 Rehab	8,535,000	6,032,000	14,567,000	2,100,000
		RI230012	Fuel Tank Monitor Sys - RI	64,300	-	64,300	1
		RI230013	RI PH1 SS Lighting Panel Upgrd	410,000	-	410,000	95,400
		RI240001	RI Vehicles & Equip	145,000	-	145,000	97,150
		RI240011	RI PH2 Dom Wtr Sys Repl	700,000	-	700,000	217,500
RI240012	RI PH1 B5-B10 Stoplog DW Pumps	450,000	-	450,000	1,000		
RI240015	RI NPDES Implementation	100,000	1,816,700	1,916,700	1,641,000		
RI240016	RI Spillway DwnStrmParapetWall	-	34,000,000	34,000,000	30,000,000		
RI250001	RI Vehicles & Equip	-	185,000	185,000	185,000		
RI250002	HTCW Weir Hydraulic Rehab	-	128,000	128,000	53,000		
RI250003	HTSP Intake Screen Repl	-	105,000	105,000	105,000		
RI250004	HTCP Intake Screen Repl	-	105,000	105,000	105,000		
RI250005	HTCW Intake Screen Repl	-	115,000	115,000	115,000		
RI250006	HTCW Truck Fill Flow Meter	-	105,000	105,000	105,000		
RI250007	Park Gate Installation	-	200,000	200,000	50,000		
RI250008	HTEB Submersible Conductor	-	30,000	30,000	30,000		
RI250009	56 ToolRoom Shelving	-	240,000	240,000	240,000		
System Forecast Adjustment				-	-	-	(17,820,225)
Rock Island Total				423,554,823	95,451,222	519,006,045	101,086,275
Lake Chelan	Discrete	LC210001	LC Seis Stdy-Auto Closure Gate	6,014,149	-	6,014,149	4,540,000
		LC210006	PKMP Irrigation Replacement	190,400	394,859	585,259	340,000
		LC230002	Chelan Hydro DAS Installation	210,000	-	210,000	250,000
		LC240003	LC JEM Pwr & Rev Meters Repl	60,000	1,700	61,700	8,800
		LC250002	PKCR ADA Access Ramp	-	40,000	40,000	40,000
		LC250003	PKMB ADA Access Ramp	-	50,000	50,000	50,000
System Forecast Adjustment				-	-	-	(1,307,200)
Lake Chelan Total				6,474,549	486,559	6,961,108	3,921,600
TOTAL				754,971,867	148,451,123	903,422,990	206,928,497

<u>Gross Capital</u>	
Electric Distribution	52,158,482
Network Transmission	12,798,048
Fiber & Telecom	7,533,672
Water	3,649,898
Wastewater	27,001
Internal Services	11,191,935
Rocky Reach	14,561,586
Rock Island	101,086,275
Lake Chelan	3,921,600
	<u>206,928,497</u>
<u>Customer Contributions</u>	
Electric Distribution	(6,165,250)
Network Transmission	-
Fiber & Telecom	(362,821)
Water	(525,500)
Wastewater	(27,000)
Internal Services	-
Rocky Reach	-
Rock Island	(105,000)
Lake Chelan	-
	<u>(7,185,571)</u>
<u>Net Capital</u>	
Electric Distribution	45,993,232
Network Transmission	12,798,048
Fiber & Telecom	7,170,851
Water	3,124,398
Wastewater	1
Internal Services	11,191,935
Rocky Reach	14,561,586
Rock Island	100,981,275
Lake Chelan	3,921,600
	<u>199,742,926</u>
Regulatory Assets: DSOP 18230	13,493,689
Regulatory Assets: XTOP 18230	1
Lease Liability 22700	176,389
SBITA Liability 25000	1,282,400
Extended Warranty RI 16520	2,217,282
Deferred Relicensing: RI 18660	7,200,000
Make Available: LCRL 25360	411,267
Other: WAOP 34500	300,000
Regulatory Liability CIAC	(17,738,600)
Fiber Make Ready Offset	(2,925,000)
	<u>204,160,354</u>

RESOLUTION NO. _____

A RESOLUTION APPROVING A FIFTH ADDENDUM
TO TEMPORARY WATER RIGHT MITIGATION
AGREEMENT BETWEEN THE REGIONAL WATER
SYSTEM MEMBERS AND CROWN COLUMBIA
WATER RESOURCES, LLC**FACTUAL BACKGROUND AND REASONS FOR ACTION**

The District entered into a Water Contract – Regional Water System (“Contract”) with the City of Wenatchee and the East Wenatchee Water District to collectively form the Regional Water System (“Regional”) effective January 1, 1999. The Contract was subsequently amended pursuant to a First Amendment to Water Contract – Regional Water System on June 23, 2008 and a Second Amendment to Water Contract – Regional Water System on August 17, 2020.

In 2012, Regional purchased additional water rights from the Pioneer Water Users Association (“Pioneer”). In total, 6,186.71 acre-feet (1,769.63 acre-feet consumptive use) were purchased to provide continuous municipal supply.

The Regional members agreed to place the water rights into a temporary Trust Water Right for ten years (dating from August 27, 2012) to benefit instream flows because Regional did not have a present need for the additional water rights purchased for municipal supply.

A private company, Crown Columbia Water Resources, LLC (“Crown”), approached the Regional members requesting to use its water rights acquired from Pioneer on a temporary basis as mitigation for the issuance of new, temporary water rights by the Department of Ecology (“Ecology”).

Pursuant to Crown’s request, the Regional members entered into a Temporary Water Right Mitigation Agreement (“Temporary Agreement”) on May 17, 2016, which was effective through August 26, 2022. On January 14, 2021, the parties modified the Temporary Agreement via an Addendum (“First Addendum”) executed pursuant to Resolution No. 20-14517 dated December 21, 2020. The First Addendum included the following provisions:

- Regional extended the term of the temporary Trust Water Right through December 31, 2032.
- Crown entered a Mitigation Loan Agreement with Granite Farms, LLC (“Granite Farms”) effective March 20, 2020. Crown was authorized to use the Trust Water Right to meet a portion of the water use demands under the Mitigation Loan Agreement.

- Crown entered a Trust Water Right Agreement with Ecology, dated April 18, 2016, which was also utilized to provide additional irrigation water to Granite Farms.
- Crown's request utilized the entire consumptive use portion of the Trust Water Right, as well as 312 acre-feet non-consumptive use (based on an 85% consumptive use anticipated by the agricultural uses undertaken by Granite Farms), totaling 2,082 acre-feet.
- If a Water Budget Neutral ("WBN") water right is not issued by Ecology to Crown and Granite Farms for up to 2,082 acre-feet by December 31, 2021, the First Addendum shall terminate unless extended in writing and signed by the parties.
- Crown has the option to pursue a seasonal change application for the 2021 calendar year only by giving Regional written notice of this election on or before December 31, 2020.
- All other terms and conditions of the Temporary Agreement remain intact.

A WBN water right was not issued by Ecology to Crown and Granite Farms on or before December 31, 2021. Therefore, the parties extended the terms of the First Addendum to allow Granite Farms to use the Trust Water Right under the Temporary Agreement through December 31, 2022 by executing the Second Addendum to Temporary Water Right Mitigation Agreement ("Second Addendum") on February 11, 2022. The Second Addendum allowed Crown to pursue a seasonal change application for both the 2021 and 2022 calendar years by giving Regional written notice of this election on or before December 31, 2020 for the 2021 calendar year, and on or before December 31, 2021 for the 2022 calendar year. The Third Addendum to Temporary Water Right Mitigation Agreement ("Third Addendum") executed on December 27, 2022 further extended the terms of the Second Addendum to allow Granite Farms to continue usage of the Trust Water Right under the Temporary Agreement through December 31, 2023. The Third Addendum allowed Crown to pursue a seasonal change application for the 2021, 2022, and 2023 calendar years by giving Regional written notice of this election on or before December 31 preceding the beginning of each respective calendar year specified above. All other terms and conditions of the Temporary Agreement remained intact. On January 20, 2023, Ecology notified Crown that it would not process the seasonal change application for the 2023 irrigation season and Crown subsequently withdrew the application. The Fourth Addendum to Temporary Water Right Mitigation Agreement ("Fourth Addendum") executed on March 24, 2023 sought to pursue a temporary change application for the 2023 and 2024 irrigation seasons, an option not anticipated by the Temporary Agreement, and terminate the Temporary Agreement at the end of the 2024 irrigation season, unless expressly otherwise agreed by the Parties in a fully signed Addendum to the Temporary Agreement. Crown and Granite Farms submitted a Temporary Change Application for use of the Trust Water Right, which was approved by Ecology on October 20, 2023.

The Fifth Addendum to Temporary Water Right Mitigation Agreement ("Fifth Addendum") seeks to pursue an extension of the Temporary Change Application for the 2025 irrigation season, an option not anticipated by the Fourth Addendum, and terminate

the Temporary Agreement at the end of the 2025 irrigation season unless expressly otherwise agreed by the Parties in a fully signed Addendum to the Temporary Agreement. In the event that Ecology denies the extension to the Temporary Change Application, the Temporary Agreement shall terminate at the end of the 2024 irrigation season.

The Regional members have been represented in these negotiations by Peter Fraley of the law firm Ogden Murphy Wallace, PLLC of Wenatchee, Washington. District staff reviewed the proposed Fifth Addendum and recommend that it is in the best interest of the District to approve the Fifth Addendum.

The General Manager has reviewed the District staff’s recommendation and concurs with the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON, as follows:

Section 1. The Commission hereby approves the Fifth Addendum to Temporary Water Right Mitigation Agreement and authorizes the General Manager to execute said Fifth Amendment on behalf of the District as a member of the Regional Water System.

Section 2. The Commission hereby delegates to the General Manager, or his designee, the authority to execute any and all necessary and customary documents to take any and all necessary actions to effectuate the Fifth Addendum to Temporary Water Right Mitigation Agreement.

Dated this 2nd day of December, 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AMENDMENT
NO. 3 TO SERVICES AGREEMENT SA NO. 22-
12203 WITH HDR ENGINEERING, INC. OF
NEBRASKA FOR PROFESSIONAL ENGINEERING
SERVICES RELATED TO A LARGE LOAD
TRANSMISSION INTERCONNECTION PROJECT

FACTUAL BACKGROUND AND REASONS FOR ACTION

The District entered into a Services Agreement (SA No. 22-12203) on July 5, 2022, with HDR Engineering, Inc. to perform transmission and substation engineering support for Microsoft's large load interconnection project, in an amount not to exceed \$5,000,000. The Services Agreement was amended to adjust the rates in January 2023 and January 2024.

District staff has identified the need for additional services to complete the project's Phases 2 and 3 and commissioning of the Jumpoff Ridge Switchyard which is anticipated to occur in January 2026. Resolution No. 17-14215 requires that the Commission, by resolution, authorize Amendments to Services Agreements when the Amendment increases the total contract price to over \$500,000.

District staff recommends that it is in the best interest of the District to amend Services Agreement No. 22-12203 with HDR Engineering, Inc. to provide the additional services in the amount of \$3,000,000, for a total revised contract price not to exceed \$8,000,000.

The General Manager has reviewed District staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY
DISTRICT NO. 1 OF CHELAN COUNTY, WASHINGTON as follows:

Section 1. The General Manager is hereby authorized to execute an Amendment to Services Agreement (SA No. 22-12203) with HDR Engineering, Inc. to provide the additional services identified above. The revised contract price will not exceed \$8,000,000 without prior Commission approval. A copy of the Amendment is on file in the offices of the District.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO INTERLOCAL AGREEMENT (NO. 24-13812) WITH THE UNITED STATES DEPARTMENT OF AGRICULTURE, ANIMAL & PLANT HEALTH INSPECTION SERVICE (USDA APHIS), WILDLIFE SERVICES OF OLYMPIA, WASHINGTON TO PERFORM PREDATOR CONTROL AND NUISANCE BIRD/ANIMAL CONTROL (FOR NORTHERN PIKEMINNOW, FURBEARERS AND PISCIVOROUS BIRDS)

FACTUAL BACKGROUND AND REASONS FOR ACTION

Resolution No. 17-14215 requires that the Commission, by resolution, authorize Interlocal Agreements that exceed \$200,000.

In 2003 the District began implementing multiple programs and measures focused on achieving the No Net Impact (NNI) goal of the Habitat Conservation Plans (HCPs) for Rock Island and Rocky Reach hydroelectric projects. A cost effective and key contributing element to successfully meeting the juvenile salmon and steelhead survival metrics has been the annual implementation of programs designed to reduce predation effects on the overall survival of juvenile salmon and steelhead as they migrate through and past the District's project reservoirs and dams.

Pursuant to the HCP, the District is responsible to maintain and implement HCP programs and measures in a manner sufficient to offer juvenile salmon survival protection equal to that which led to the successful accomplishment of the survival standards. As such, District staff has identified the need for continued efforts to implement predation programs focused on piscivorous (fish eating) fish (northern pikeminnow) and birds (gulls, cormorants, and mergansers).

District staff has also identified the need for assistance in minimizing the negative impacts caused by piscivorous birds to the Rock Island transmission system located in the forebay of Rock Island dam. District staff also recommends continuing the program to reduce/remove populations of nuisance birds and animals, including; pigeons, European starlings, marmots, beaver, and other animals that may damage property and cause a threat to human health and safety, or prey on juvenile salmon and steelhead (mink and river otter) at District facilities. Nuisance animal management will occur on an as needed on-call basis at all District facilities. Methods applied include live traps and/or reasonable and safe methods of direct control.

The District has previously entered into Interlocal Agreements with the USDA APHIS to provide predator control efforts for the benefit of migrating salmon and

steelhead smolts in the Rocky Reach and Rock Island reservoirs, as well as nuisance bird and animal control at District facilities. USDA APHIS has previously performed this work to the satisfaction of the District and has the appropriate authority and permits to conduct the work.

It is District staff's recommendation that it is in the best interest of the District to enter into a five-year Interagency Agreement with USDA APHIS for the above described services through 2029.

District staff has determined that USDA APHIS is the best qualified firm to provide the required services and that the costs proposed for the services is a fair and reasonable price. Services shall be provided when and as requested by the District, according to written Task Authorizations which define the scope, budget, and schedule for the yearly services to be performed. The total costs for the services to be provided by USDA APHIS pursuant to the Interagency Agreement over the five-year term shall not exceed \$3,196,333.

The General Manager of the District has reviewed staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager or his designee is hereby authorized to enter into a five-year Interagency Agreement (Contract 24-13812) with USDA APHIS for predator control and nuisance bird/animal control (for northern pikeminnow, furbearers and piscivorous birds) in an amount not to exceed \$3,196,333 over the term without prior Commission approval. A copy of the Agreement is on file in the offices of the District.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO A FUNDING AGREEMENT (SA NO. 24-13878) WITH NORTHWEST ENERGY EFFICIENCY ALLIANCE, INC. OF PORTLAND OREGON FOR THE DISTRICT TO CONTINUE BEING A MEMBER OF THE NEEA ALLIANCE FOR 2025-2029

FACTUAL BACKGROUND AND REASONS FOR ACTION

In November 2006 Washington voters approved the Energy Independence Act (the Act), also known as Initiative 937. The Act, codified as RCW Chapter 19.285, imposes targets for energy conservation and use of eligible renewable resources on the state's electric utilities that serve more than 25,000 customers. The District serves more than 25,000 electric customers and is subject to the Act's requirements.

Conservation is defined in the statute as any reduction in electric power consumption resulting from an increase in the efficiency of energy use, production or distribution. Beginning January 1, 2010, qualifying utilities were required under the Act to begin acquiring all conservation that is cost-effective, reliable and feasible. Utilities are required to identify achievable cost-effective conservation potential. Every two years the utility must review and update its 10-year conservation potential plan. Each impacted utility must establish a biennial acquisition target that is not less than the pro rata share of the 10-year conservation potential and meet that target during the subsequent two-year period.

The Northwest Energy Efficiency Alliance (NEEA) is a non-profit corporation that works to increase energy efficiency through market transformation efforts. The Act identifies market transformation group efforts, which includes NEEA, as a viable means to meet conservation targets if a utility provides funding to the effort. For NEEA, the funding is in the form of an annual membership fee. The fee a utility pays and the energy savings a utility can claim is calculated based on utility specific information.

District staff have identified conservation measures and analyzed the benefits and costs associated with each measure. When compared and prioritized against other measures, membership in NEEA is a cost-effective means to help the District achieve its conservation targets.

NEEA develops its market transformation goals and objectives in five (5) year intervals. Joining and funding NEEA will involve a five (5) year funding commitment from the District at the level of \$2,169,176 (\$433,835/year) for the years 2025-2029. The anticipated energy savings available to the District as a result

of NEEA membership and funding are anticipated to be approximately 2.1 aMW over the 5-year period. Actual energy savings will be reported to the District by NEEA annually.

District staff recommends joining NEEA and entering into an Agreement with NEEA for 2025-2029 at a total cost not to exceed \$2,169,176.

The General Manager of the District has reviewed staff's recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District is hereby authorized to enter into a funding agreement (SA 24-13878) with NEEA for the 2025-2029 time period in an amount not to exceed \$2,169,176 without prior Commission approval. A copy of the Agreement is on file in the offices of the District.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING THE GENERAL MANAGER TO ENTER INTO AN INTERLOCAL AGREEMENT (NO. 24-13958) WITH WASHINGTON DEPARTMENT OF FISH AND WILDLIFE FOR HABITAT MITIGATION FOR OPERATIONS AND MAINTENANCE OF THE BURCH MOUNTAIN AND ENTIAT TRANSMISSION LINES

FACTUAL BACKGROUND AND REASONS FOR ACTION

Public Utility District No. 1 of Chelan County, Washington (“District”) entered into separate habitat mitigation agreements on September 21, 2005 and April 9, 2010 with the Washington Department of Fish and Wildlife (WDFW) for impacts related to the construction, operation, and maintenance of the Burch Mountain (Andrew York 230kV) and Entiat (Entiat 115kV) Transmission lines, respectively, where these lines cross WDFW lands.

The original agreements contained mitigation for and monitoring of direct construction impacts and also provided funding alternatives related to the then-proposed Rocky Reach license to be issued by the Federal Energy Regulatory Commission (FERC). The direct, construction related mitigation impacts for both lines have been completed, and FERC issued the Rocky Reach license in 2009. For simplicity of administration, the District and WDFW have agreed to combine the remaining negotiated annual operations and maintenance mitigation funding into one agreement.

For 2025, the combined estimated ongoing operation, maintenance, and mitigation funding is \$19,814. This annual amount will be adjusted per the Consumer Price Index (CPI) through 2052, at which time the agreement expires. The estimated total cost through 2052 is \$789,790, using a 2.5% CPI adjustment rate. WDFW is required to provide an annual statement for projects completed using District funds before any subsequent annual payments are made.

Consistent with Resolution 17-14215, entering this interlocal agreement with WDFW must be presented to the Board prior to execution. Similarly, service agreements in excess of \$500,000 must be presented to the Board prior to execution. District staff recommends the District replace the existing agreements by entering into a simplified, restated Transmission Lines Mitigation Funding Agreement with WDFW to mitigate the impacts of the Burch Mountain and Entiat transmission lines through 2052 with an estimated total cost of \$789,790.

The General Manager of the District has reviewed staff’s recommendation and concurs in the same.

ACTION

IT IS RESOLVED BY THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF CHELAN COUNTY, as follows:

Section 1. The General Manager of the District or his designee is hereby authorized to execute on behalf of the District a Transmission Lines Mitigation Funding Agreement with the Washington Department of Fish and Wildlife to replace the existing agreements and to mitigate for the Burch Mountain and Entiat transmission line operations and maintenance impacts through 2052 in an amount not to exceed \$789,790. A copy of the Agreement is on file in the offices of the District.

DATED this 2nd day of December 2024.

President

ATTEST:

Vice President

Secretary

Commissioner

Commissioner

Seal